

DEPARTMENT OF ENERGY

NATIONAL NUCLEAR SECURITY ADMINISTRATION

Federal Funds

FEDERAL SALARIES AND EXPENSES

For expenses necessary for Federal Salaries and Expenses in the National Nuclear Security Administration, \$577,097,000, to remain available until September 30, 2028, including official reception and representation expenses not to exceed \$17,000.

Program and Financing (in millions of dollars)

Identification code 089-0313-0-1-053	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Federal Salaries and Expenses	526	525	553
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	35	18	18
1021 Recoveries of prior year unpaid obligations	2
1033 Recoveries of prior year paid obligations	7
1070 Unobligated balance (total)	44	18	18
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	500	525	577
1900 Budget authority (total)	500	525	577
1930 Total budgetary resources available	544	543	595
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	18	18	42

Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	55	52	41
3010 New obligations, unexpired accounts	526	525	553
3020 Outlays (gross)	-526	-536	-516
3040 Recoveries of prior year unpaid obligations, unexpired	-2
3041 Recoveries of prior year unpaid obligations, expired	-1
3050 Unpaid obligations, end of year	52	41	78
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	55	52	41
3200 Obligated balance, end of year	52	41	78

Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	500	525	577
Outlays, gross:			
4010 Outlays from new discretionary authority	437	486	482
4011 Outlays from discretionary balances	89	50	34
4020 Outlays, gross (total)	526	536	516
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-7
4040 Offsets against gross budget authority and outlays (total)	-7
Additional offsets against gross budget authority only:			
4053 Recoveries of prior year paid obligations, unexpired accounts	7
4070 Budget authority, net (discretionary)	500	525	577
4080 Outlays, net (discretionary)	519	536	516
4180 Budget authority, net (total)	500	525	577
4190 Outlays, net (total)	519	536	516

The Federal Salaries and Expenses account provides the Federal salaries and other expenses of the National Nuclear Security Administration Federal staff, with the exception of Federal staff within the Office of Secure Transportation (funded in Weapons Activities) and the Office of Naval Reactors (funded in Naval Reactors). The Federal Salaries and Expenses appropriation supports a well-managed, responsive, and accountable organization that strategically manages human capital and integrates budget and performance data.

Object Classification (in millions of dollars)

Identification code 089-0313-0-1-053	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	327	313	335
11.3 Other than full-time permanent	3	3	4
11.5 Other personnel compensation	12	11	12
11.9 Total personnel compensation	342	327	351
12.1 Civilian personnel benefits	119	115	124
21.0 Travel and transportation of persons	7	14	11
23.3 Communications, utilities, and miscellaneous charges	1	1	1
25.1 Advisory and assistance services	15	15	17
25.2 Other services from non-Federal sources	3	5	6
25.3 Other goods and services from Federal sources	29	33	31
25.4 Operation and maintenance of facilities	8	13	10
26.0 Supplies and materials	1	1	1
32.0 Land and structures	1	1	1
99.9 Total new obligations, unexpired accounts	526	525	553

Employment Summary

Identification code 089-0313-0-1-053	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	1,947	1,822	1,947

NAVAL REACTORS

For Department of Energy expenses necessary for naval reactors activities to carry out the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition (by purchase, condemnation, construction, or otherwise) of real property, plant, and capital equipment, facilities, and facility expansion, \$2,393,692,000, to remain available until expended: Provided, That of such amount made available under this heading, \$71,841,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0314-0-1-053	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Naval Reactors (Direct)	1,853	2,038	2,424
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	26	31	30
1001 Discretionary unobligated balance brought fwd, Oct 1	26	30
1021 Recoveries of prior year unpaid obligations	5
1070 Unobligated balance (total)	31	31	30
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,946	2,134	2,394
1120 Appropriations transferred to other acct [089-0319]	-93	-97
1160 Appropriation, discretionary (total)	1,853	2,037	2,394
1930 Total budgetary resources available	1,884	2,068	2,424
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	31	30

Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,941	1,816	1,911
3010 New obligations, unexpired accounts	1,853	2,038	2,424
3020 Outlays (gross)	-1,973	-1,943	-2,122
3040 Recoveries of prior year unpaid obligations, unexpired	-5
3050 Unpaid obligations, end of year	1,816	1,911	2,213
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,941	1,816	1,911
3200 Obligated balance, end of year	1,816	1,911	2,213

Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	1,853	2,037	2,394

NAVAL REACTORS—Continued
Program and Financing—Continued

Identification code 089-0314-0-1-053	2025 actual	2026 est.	2027 est.
Outlays, gross:			
4010 Outlays from new discretionary authority	743	815	958
4011 Outlays from discretionary balances	1,230	1,128	1,164
4020 Outlays, gross (total)	1,973	1,943	2,122
4180 Budget authority, net (total)	1,853	2,037	2,394
4190 Outlays, net (total)	1,973	1,943	2,122

This account funds all centrally-managed naval nuclear propulsion lifecycle activities to empower the U.S. Navy's global maritime dominance, including reactor technology development and design, reactor operation and maintenance, and final disposition of naval spent nuclear fuel. These funds support Naval Reactor employees to oversee the safe and reliable operation of reactor plants in nuclear-powered submarines and aircraft carriers, advance technology development for future generations of nuclear-powered warships, and support recapitalization of laboratory facilities and environmental remediation of legacy responsibilities.

Object Classification (in millions of dollars)

Identification code 089-0314-0-1-053	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	38	43	43
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	2	2	2
11.9 Total personnel compensation	41	46	46
12.1 Civilian personnel benefits	14	14	14
25.1 Advisory and assistance services	5	5	5
25.2 Other services from non-Federal sources	77	77	77
25.3 Other goods and services from Federal sources	3	3	3
25.4 Operation and maintenance of facilities	1,347	1,527	1,913
31.0 Equipment	65	65	65
32.0 Land and structures	299	299	299
41.0 Grants, subsidies, and contributions	2	2	2
99.9 Total new obligations, unexpired accounts	1,853	2,038	2,424

Employment Summary

Identification code 089-0314-0-1-053	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	239	246	246

WEAPONS ACTIVITIES

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for atomic energy defense weapons activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, including the purchase, maintenance, and operation of not to exceed one aircraft, purchase of not to exceed four ambulances for replacement only, and purchase of not to exceed one passenger vehicle for replacement only, \$27,441,159,000, to remain available until expended: Provided, That of such amount, \$143,996,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0240-0-1-053	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Weapons Activities (Direct)	20,801	23,771	27,503
0300 Subtotal, Weapons Activities	20,801	23,771	27,503
0799 Total direct obligations	20,801	23,771	27,503
0810 Weapons Activities (Reimbursable)	5,453	4,150	4,150
0900 Total new obligations, unexpired accounts	26,254	27,921	31,653

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	677	3,433	50
1001 Discretionary unobligated balance brought fwd, Oct 1	677	306	
1011 Unobligated balance transfer from other acct [047-0616]		10	12
1021 Recoveries of prior year unpaid obligations	507		
1070 Unobligated balance (total)	1,184	3,443	62
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	19,293	20,378	27,441
1100 Appropriation [Emerg Hurricanes Helene and Milton Appropriation Acts 2025 PL118-158]	2		
1160 Appropriation, discretionary (total)	19,295	20,378	27,441
Appropriations, mandatory:			
1200 Appropriation	3,885		
1221 Appropriations transferred from other acct [011-5512]	1		
1260 Appropriations, mandatory (total)	3,886		
Spending authority from offsetting collections, discretionary:			
1700 Collected	4,150	4,150	4,150
1701 Change in uncollected payments, Federal sources	1,172		
1750 Spending auth from offsetting collections, disc (total)	5,322	4,150	4,150
1900 Budget authority (total)	28,503	24,528	31,591
1930 Total budgetary resources available	29,687	27,971	31,653
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	3,433	50	

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	17,200	19,518	22,627
3010 New obligations, unexpired accounts	26,254	27,921	31,653
3011 Obligations ("upward adjustments"), expired accounts	2		
3020 Outlays (gross)	-23,424	-24,812	-27,875
3040 Recoveries of prior year unpaid obligations, unexpired	-507		
3041 Recoveries of prior year unpaid obligations, expired	-7		
3050 Unpaid obligations, end of year	19,518	22,627	26,405
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-3,546	-4,356	-4,356
3070 Change in uncollected pymts, Fed sources, unexpired	-1,172		
3071 Change in uncollected pymts, Fed sources, expired	362		
3090 Uncollected pymts, Fed sources, end of year	-4,356	-4,356	-4,356
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	13,654	15,162	18,271
3200 Obligated balance, end of year	15,162	18,271	22,049

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	24,617	24,528	31,591
Outlays, gross:			
4010 Outlays from new discretionary authority	9,955	10,423	13,460
4011 Outlays from discretionary balances	13,469	12,717	12,783
4020 Outlays, gross (total)	23,424	23,140	26,243
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-4,061	-3,600	-3,600
4033 Non-Federal sources	-447	-550	-550
4040 Offsets against gross budget authority and outlays (total)	-4,508	-4,150	-4,150
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-1,172		
4052 Offsetting collections credited to expired accounts	358		
4060 Additional offsets against budget authority only (total)	-814		
4070 Budget authority, net (discretionary)	19,295	20,378	27,441
4080 Outlays, net (discretionary)	18,916	18,990	22,093
Mandatory:			
4090 Budget authority, gross	3,886		
Outlays, gross:			
4101 Outlays from mandatory balances		1,672	1,632
4180 Budget authority, net (total)	23,181	20,378	27,441
4190 Outlays, net (total)	18,916	20,662	23,725

Programs funded in the Weapons Activities appropriation support the Nation's current and future defense posture and necessary nationwide infrastructure of nuclear weapons science, technology, engineering, and production capabilities. Weapons Activities provides for the maintenance, refurbishment, and production of nuclear weapons to continue sustained confidence in their safety, reliability, and military effectiveness; investment in scientific, engineering, and manufacturing capabilities for certification of the enduring nuclear weapons stockpile; and maintenance and recapitalization.

ation of the National Nuclear Security Administration nuclear security enterprise infrastructure.

Object Classification (in millions of dollars)

Identification code 089-0240-0-1-053	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	56	60	56
11.5 Other personnel compensation	12	12	12
11.9 Total personnel compensation	68	72	68
12.1 Civilian personnel benefits	35	35	35
21.0 Travel and transportation of persons	8	8	8
23.3 Communications, utilities, and miscellaneous charges	17	17	17
25.1 Advisory and assistance services	565	565	565
25.2 Other services from non-Federal sources	680	680	680
25.3 Other goods and services from Federal sources	30	30	30
25.4 Operation and maintenance of facilities	14,854	17,820	21,556
25.5 Research and development contracts	142	142	142
25.6 Medical care	3	3	3
25.7 Operation and maintenance of equipment	12	12	12
26.0 Supplies and materials	8	8	8
31.0 Equipment	901	901	901
32.0 Land and structures	3,408	3,408	3,408
41.0 Grants, subsidies, and contributions	70	70	70
99.0 Direct obligations	20,801	23,771	27,503
99.0 Reimbursable obligations	5,453	4,150	4,150
99.9 Total new obligations, unexpired accounts	26,254	27,921	31,653

Employment Summary

Identification code 089-0240-0-1-053	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	482	502	506

DEFENSE NUCLEAR NONPROLIFERATION

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for defense nuclear nonproliferation activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$2,389,595,000, to remain available until expended.

Program and Financing (in millions of dollars)

Identification code 089-0309-0-1-053	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Defense Nuclear Nonproliferation (Direct)	2,496	2,342	2,397
0002 Ukraine Supplemental	57		
0100 Subtotal, obligations by program activity	2,553	2,342	2,397
0799 Total direct obligations	2,553	2,342	2,397
0801 Global material security	20	19	11
0899 Total reimbursable obligations	20	19	11
0900 Total new obligations, unexpired accounts	2,573	2,361	2,408

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	221	133	158
1001 Discretionary unobligated balance brought fwd, Oct 1	221	131	
1011 Unobligated balance transfer from other acct [047-0616]	4		
1011 Unobligated balance transfer from other acct [072-0306]	45		
1021 Recoveries of prior year unpaid obligations	36		
1070 Unobligated balance (total)	306	133	158
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	2,396	2,367	2,390
1120 Appropriations transferred to other acts [089-0222]	-14		
1160 Appropriation, discretionary (total)	2,382	2,367	2,390
Spending authority from offsetting collections, discretionary:			
1700 Collected	18	19	11
1900 Budget authority (total)	2,400	2,386	2,401

1930 Total budgetary resources available	2,706	2,519	2,559
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	133	158	151

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,846	1,669	1,585
3010 New obligations, unexpired accounts	2,573	2,361	2,408
3020 Outlays (gross)	-2,714	-2,445	-2,331
3040 Recoveries of prior year unpaid obligations, unexpired	-36		
3050 Unpaid obligations, end of year	1,669	1,585	1,662
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,846	1,669	1,585
3200 Obligated balance, end of year	1,669	1,585	1,662

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	2,400	2,386	2,401
Outlays, gross:			
4010 Outlays from new discretionary authority	1,260	1,308	1,196
4011 Outlays from discretionary balances	1,454	1,137	1,135
4020 Outlays, gross (total)	2,714	2,445	2,331
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4034 Offsetting governmental collections	-18	-19	-11
4040 Offsets against gross budget authority and outlays (total)	-18	-19	-11
4180 Budget authority, net (total)	2,382	2,367	2,390
4190 Outlays, net (total)	2,696	2,426	2,320

The Defense Nuclear Nonproliferation appropriation funds programs that reduce global nuclear security risks. These programs deny adversary state and non-state actors access to materials, technology, and expertise related to weapons of mass destruction; develop capabilities that detect the development and proliferation of nuclear weapons and materials worldwide; defeat efforts by adversaries to attack or threaten the U.S. Homeland with nuclear or radiological weapons; and ensure rapid, effective responses to nuclear or radiological incidents and accidents domestically and overseas.

Object Classification (in millions of dollars)

Identification code 089-0309-0-1-053	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.1 Advisory and assistance services	180	165	169
25.2 Other services from non-Federal sources	73	67	87
25.3 Other goods and services from Federal sources	2	2	3
25.4 Operation and maintenance of facilities	2,117	1,942	1,977
25.7 Operation and maintenance of equipment	3	3	3
31.0 Equipment	101	93	89
32.0 Land and structures	47	43	47
41.0 Grants, subsidies, and contributions	30	27	22
99.0 Direct obligations	2,553	2,342	2,397
99.0 Reimbursable obligations	20	19	11
99.9 Total new obligations, unexpired accounts	2,573	2,361	2,408

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

Federal Funds

DEFENSE ENVIRONMENTAL CLEANUP

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for atomic energy defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$6,983,318,000, to remain available until expended: Provided, That of such amount, \$297,318,000 shall be available until September 30, 2028, for program direction.

DEFENSE URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING

(INCLUDING TRANSFER OF FUNDS)

For an additional amount for atomic energy defense environmental cleanup activities for Department of Energy contributions for uranium enrichment decontamination and decommissioning activities, \$253,000,000, to be deposited into the De-

DEFENSE ENVIRONMENTAL CLEANUP—Continued

Defense Environmental Cleanup account, which shall be transferred to the "Uranium Enrichment Decontamination and Decommissioning Fund".

Program and Financing (in millions of dollars)

Identification code 089-0251-0-1-053	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Defense Environmental Cleanup	7,594	7,062	6,686
0002 UED&D Fund Contribution	285	253
0003 Program Direction	327	313	297
0900 Total new obligations, unexpired accounts	8,206	7,375	7,236
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1,275	730	742
1001 Discretionary unobligated balance brought fwd, Oct 1	1,275
1021 Recoveries of prior year unpaid obligations	90	12	12
1070 Unobligated balance (total)	1,365	742	754
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	7,572	7,375	7,236
1120 Appropriations transferred to other accts [089-0222]	-1
1160 Appropriation, discretionary (total)	7,571	7,375	7,236
1930 Total budgetary resources available	8,936	8,117	7,990
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	730	742	754
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	3,580	4,065	2,714
3010 New obligations, unexpired accounts	8,206	7,375	7,236
3020 Outlays (gross)	-7,630	-8,714	-8,079
3040 Recoveries of prior year unpaid obligations, unexpired	-90	-12	-12
3041 Recoveries of prior year unpaid obligations, expired	-1
3050 Unpaid obligations, end of year	4,065	2,714	1,859
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	3,580	4,065	2,714
3200 Obligated balance, end of year	4,065	2,714	1,859
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	7,571	7,375	7,236
Outlays, gross:			
4010 Outlays from new discretionary authority	4,402	5,162	5,141
4011 Outlays from discretionary balances	3,228	3,552	2,938
4020 Outlays, gross (total)	7,630	8,714	8,079
4180 Budget authority, net (total)	7,571	7,375	7,236
4190 Outlays, net (total)	7,630	8,714	8,079

The Defense Environmental Cleanup program is responsible for protecting human health and the environment by identifying and reducing risks, as well as managing waste and facilities, at sites where the Department carried out defense-related nuclear research and production activities. Those activities resulted in radioactive, hazardous, and mixed-waste contamination requiring remediation, stabilization, decontamination and decommissioning, or some other type of cleanup action. The Budget displays the cleanup program by site and activity.

Closure Sites.—Funds post-closure administration costs after the physical completion of cleanup, including costs for contract closeout and litigation support.

Hanford Site.—Funds cleanup and environmental restoration to protect the Columbia River and surrounding communities. The Richland cleanup activities focus on most of the geographic area making up the Hanford site. The primary cleanup scope is decontamination and decommissioning legacy facilities and characterizing and treating contaminated groundwater. The River Protection scope is the safe storage, retrieval, treatment, immobilization, and disposal of approximately 56 million gallons of radioactive waste stored in 177 underground tanks.

Idaho.—Funds retrieval, treatment, and disposition of nuclear and hazardous wastes and spent nuclear fuel, and legacy site cleanup activities.

NNSA Sites.—Funds the safe and efficient cleanup of the environmental legacy of past operations at National Nuclear Security Administration (NNSA) sites including Nevada National Security Site, Sandia National Laboratories, Lawrence Livermore National Laboratory, Los Alamos National Laboratory, and the Separations Process Research Unit. The cleanup strategy follows a risk-informed approach that focuses first on those soil and groundwater contaminant plumes and sources that are the greatest contributors to risk. The overall goal is first to ensure that risks to the public and workers are controlled, then to clean up soil and groundwater using a risk-informed methodology. NNSA is responsible for long-term stewardship of its sites after physical cleanup is completed. Los Alamos legacy cleanup is managed by the Environmental Management (EM) Los Alamos field office. Funding is included to support the deactivation and decommissioning (D&D) of specific high-risk excess facilities by the EM program for Los Alamos National Laboratory.

Oak Ridge.—Funds defense-related cleanup of the three facilities that make up the Oak Ridge site: the East Tennessee Technology Park, the Oak Ridge National Laboratory, and the Y-12 National Security Complex. The overall cleanup strategy is based on surface water considerations, encompassing five distinct watersheds that feed the adjacent Clinch River.

Savannah River Site.—Funds the safe stabilization, treatment, and disposition of legacy nuclear materials, spent nuclear fuel, and waste at the Savannah River site. Key activities include operating the Defense Waste Processing Facility, which is solidifying the high activity liquid waste contained in underground storage tanks, and operation of the Salt Waste Processing Facility, which separates various tank waste components and treats and disposes the low activity liquid waste stream.

Waste Isolation Pilot Plant.—Funds the world's first permitted deep geologic repository for the permanent disposal of radioactive waste, and the Nation's only disposal site for defense-generated transuranic waste. The Waste Isolation Pilot Plant, managed by the Carlsbad Field Office, is an operating facility, supporting the disposal of transuranic waste from waste generator and storage sites across the Department of Energy (DOE) complex. The Waste Isolation Pilot Plant is crucial to DOE completing its cleanup and closure mission.

Program Direction.—Funds the Federal workforce responsible for the overall direction and administrative support of the EM program, including both Headquarters and field personnel.

Program Support.—Funds management and direction for various cross-cutting EM and DOE initiatives such as science, technology, engineering, and mathematics activities at Historically Black Colleges and Universities and investments to support program needs, intergovernmental activities, and analyses and integration activities across DOE in a consistent, responsible, and efficient manner.

Safeguards and Security.—Funds activities to protect against unauthorized access, theft, diversion, loss of custody or destruction of DOE assets, and hostile acts that could cause adverse impacts to fundamental national security or the health and safety of DOE and contractor employees, the public or the environment.

Technology Development and Deployment.—Funds projects managed through Headquarters to address the immediate, near- and long-term technology needs identified by the EM sites, enabling them to accelerate their cleanup schedules, treat orphaned wastes, improve worker safety, and provide technical foundations for the sites' cleanup decisions. These projects focus on maturing and deploying the technologies necessary to accelerate tank waste processing, treatment, and waste loading.

Object Classification (in millions of dollars)

Identification code 089-0251-0-1-053	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	179	161	158
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	8	7	7
11.9 Total personnel compensation	188	169	166

12.1	Civilian personnel benefits	70	63	62
21.0	Travel and transportation of persons	1	1	1
23.1	Rental payments to GSA	16	14	14
23.3	Communications, utilities, and miscellaneous charges	13	12	11
25.1	Advisory and assistance services	1,434	1,289	1,265
25.2	Other services from non-Federal sources	592	532	522
25.3	Other goods and services from Federal sources	30	27	26
25.4	Operation and maintenance of facilities	4,268	3,835	3,764
25.5	Research and development contracts	2	2	2
25.6	Medical care	23	21	20
26.0	Supplies and materials	1	1	1
31.0	Equipment	22	20	19
32.0	Land and structures	1,445	1,298	1,274
41.0	Grants, subsidies, and contributions	101	91	89
99.9	Total new obligations, unexpired accounts	8,206	7,375	7,236

Employment Summary

Identification code 089-0251-0-1-053	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	1,213	1,000	970

OTHER DEFENSE ACTIVITIES

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses, necessary for atomic energy defense, other defense activities, and classified activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,184,721,000, to remain available until expended: Provided, That of such amount, \$352,979,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0243-0-1-999	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Other Defense Activities Programs	725	786	832
0002 Program Direction	355	384	353
0003 Emergency Supplemental	2
0004 Spectrum Relocation	19	1
0100 Subtotal, Direct program activities	1,101	1,171	1,185
0799 Total direct obligations	1,101	1,171	1,185
0810 Other Defense Activities (Reimbursable)	506	550	565
0819 Reimbursable program activities, subtotal	506	550	565
0900 Total new obligations, unexpired accounts	1,607	1,721	1,750
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	85	135	134
1001 Discretionary unobligated balance brought fwd, Oct 1	85	133
1021 Recoveries of prior year unpaid obligations	47
1070 Unobligated balance (total)	132	135	134
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,109	1,170	1,185
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011-5512] ...	20
Spending authority from offsetting collections, discretionary:			
1700 Collected	546	550	550
1701 Change in uncollected payments, Federal sources	-65
1750 Spending auth from offsetting collections, disc (total)	481	550	550
1900 Budget authority (total)	1,610	1,720	1,735
1930 Total budgetary resources available	1,742	1,855	1,869
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	135	134	119
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,342	1,102	1,090
3010 New obligations, unexpired accounts	1,607	1,721	1,750
3011 Obligations ("upward adjustments"), expired accounts	9
3020 Outlays (gross)	-1,802	-1,733	-1,775
3040 Recoveries of prior year unpaid obligations, unexpired	-47
3041 Recoveries of prior year unpaid obligations, expired	-7

3050 Unpaid obligations, end of year	1,102	1,090	1,065
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-791	-598	-598
3070 Change in uncollected pymts, Fed sources, unexpired	65
3071 Change in uncollected pymts, Fed sources, expired	128
3090 Uncollected pymts, Fed sources, end of year	-598	-598	-598
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	551	504	492
3200 Obligated balance, end of year	504	492	467

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	1,590	1,720	1,735
Outlays, gross:			
4010 Outlays from new discretionary authority	795	878	887
4011 Outlays from discretionary balances	1,005	845	880
4020 Outlays, gross (total)	1,800	1,723	1,767
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-664	-525	-535
4033 Non-Federal sources	-13	-25	-15
4040 Offsets against gross budget authority and outlays (total) ...	-677	-550	-550
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	65
4052 Offsetting collections credited to expired accounts	131
4060 Additional offsets against budget authority only (total)	196
4070 Budget authority, net (discretionary)	1,109	1,170	1,185
4080 Outlays, net (discretionary)	1,123	1,173	1,217
Mandatory:			
4090 Budget authority, gross	20
Outlays, gross:			
4100 Outlays from new mandatory authority	2
4101 Outlays from mandatory balances	10	8
4110 Outlays, gross (total)	2	10	8
4180 Budget authority, net (total)	1,129	1,170	1,185
4190 Outlays, net (total)	1,125	1,183	1,225

Environment, Health, Safety and Security (EHSS) Mission Support.

The program acts as the Department's central organization with enterprise-level responsibilities for health, safety, environment, and security. EHSS supports essential functions within the Department's self-regulatory model to ensure consistent, standards-based performance with enterprise-level responsibilities for environment, health, safety and security policy, technical assistance, safety analysis, and corporate safety and security programs. In this capacity, EHSS fulfills statutory responsibilities assigned to the Secretary of Energy and provides advice regarding environment, health, safety and security mission risk, impact to the public, and vulnerabilities to national security.

Enterprise Assessments.—The program supports the Department's independent assessments of security, cybersecurity, emergency management, and environment, safety and health performance; enforcement of worker safety and health, nuclear safety; and classified information security regulations; and implementation of security and safety professional development and training programs.

Specialized Security Activities.—The program supports national security related analyses requiring highly specialized skills and capabilities.

Legacy Management.—The program supports long-term stewardship activities (e.g., groundwater monitoring, disposal cell maintenance, records management, asset management, community outreach and management of natural resources) at sites where active remediation has been completed. Further, Legacy Management supports post-retirement benefits for former contractor employees.

Hearings and Appeals.—The program adjudicates personnel security cases, as well as whistleblower reprisal complaints filed by DOE contractor employees. The office is the appeal authority in various other areas, including Freedom of Information Act and Privacy Act appeals. In addition, the office decides requests for exception from DOE orders, rules, regulations, and is responsible for the DOE's alternative dispute resolution function.

Defense-Related Administrative Support.—Obligations are included for defense-related administrative support that serves to offset costs attributable to the defense-related programs within the Department of Energy that

OTHER DEFENSE ACTIVITIES—Continued

utilize the department-wide services funded by the Departmental Administration account. These include accounting and information technology department-wide services.

Object Classification (in millions of dollars)

Identification code 089-0243-0-1-999	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	136	131	131
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	8	6	6
11.9 Total personnel compensation	145	138	138
12.1 Civilian personnel benefits	57	55	55
21.0 Travel and transportation of persons	4	10	8
23.1 Rental payments to GSA	3	7	6
23.2 Rental payments to others	2	5	3
23.3 Communications, utilities, and miscellaneous charges	2	20	23
25.1 Advisory and assistance services	441	420	444
25.2 Other services from non-Federal sources	47	76	74
25.3 Other goods and services from Federal sources	43	40	47
25.4 Operation and maintenance of facilities	285	265	255
25.7 Operation and maintenance of equipment	5	19	15
26.0 Supplies and materials	3	8	14
31.0 Equipment	3	30	25
32.0 Land and structures	15	3	3
41.0 Grants, subsidies, and contributions	46	75	75
99.0 Direct obligations	1,101	1,171	1,185
99.0 Reimbursable obligations	506	550	565
99.9 Total new obligations, unexpired accounts	1,607	1,721	1,750

Employment Summary

Identification code 089-0243-0-1-999	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	778	712	712

DEFENSE NUCLEAR WASTE DISPOSAL

Program and Financing (in millions of dollars)

Identification code 089-0244-0-1-053	2025 actual	2026 est.	2027 est.
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2	2	2
3020 Outlays (gross)			-1
3050 Unpaid obligations, end of year	2	2	1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	2	2	2
3200 Obligated balance, end of year	2	2	1
Budget authority and outlays, net:			
Discretionary:			
Outlays, gross:			
4011 Outlays from discretionary balances			1
4180 Budget authority, net (total)			
4190 Outlays, net (total)			1

The Defense Nuclear Waste Disposal appropriation was established by the Congress as part of the 1993 Energy and Water Development Appropriation (P.L. 102-377), in lieu of payment from the Department of Energy (DOE) into the Nuclear Waste Fund for activities related to the disposal of defense high-level waste from DOE's atomic energy defense activities.

ENERGY PROGRAMS

Federal Funds

SCIENCE

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for science activities in carrying out the purposes of the Department of Energy Organization

Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and purchase of not more than 35 passenger motor vehicles, \$7,138,815,000, to remain available until expended: Provided, That of such amount, \$206,878,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0222-0-1-251	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Science	8,837	8,173	6,935
0002 Program Direction	230	227	204
0050 Inflation Reduction Act	156		
0060 Foreign Aid Supplemental	22		
0070 American Science Cloud (PL 119-21)	98		
0799 Total direct obligations	9,343	8,400	7,139
0801 Science (Reimbursable base)	608	600	600
0899 Total reimbursable obligations	608	600	600
0900 Total new obligations, unexpired accounts	9,951	9,000	7,739
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	317	535	592
1001 Discretionary unobligated balance brought fwd, Oct 1	317	482	
1021 Recoveries of prior year unpaid obligations	1,036		
1070 Unobligated balance (total)	1,353	535	592
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	8,240	8,250	7,139
1121 Appropriations transferred from other acct [089-0319]	29		
1121 Appropriations transferred from other acct [089-0309]	14		
1121 Appropriations transferred from other acct [089-0213]	20		
1121 Appropriations transferred from other acct [089-0251]	1		
1121 Appropriations transferred from other acct [089-2250]	1		
1121 Appropriations transferred from other acct [089-0321]	75		
1121 Appropriations transferred from other acct [089-0318]	6		
1160 Appropriation, discretionary (total)	8,386	8,250	7,139
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0321]	11		
1173 Advance appropriations transferred from other accounts [089-0213]		150	
1180 Advanced appropriation, discretionary (total)	11	150	
Appropriations, mandatory:			
1200 Appropriation	150		
Spending authority from offsetting collections, discretionary:			
1700 Collected	650	657	600
1701 Change in uncollected payments, Federal sources	-65		
1750 Spending auth from offsetting collections, disc (total)	585	657	600
Spending authority from offsetting collections, mandatory:			
1800 Collected	1		
1900 Budget authority (total)	9,133	9,057	7,739
1930 Total budgetary resources available	10,486	9,592	8,331
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	535	592	592
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	11,527	11,150	10,052
3010 New obligations, unexpired accounts	9,951	9,000	7,739
3020 Outlays (gross)	-9,289	-10,098	-9,743
3040 Recoveries of prior year unpaid obligations, unexpired	-1,036		
3041 Recoveries of prior year unpaid obligations, expired	-3		
3050 Unpaid obligations, end of year	11,150	10,052	8,048
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-701	-532	-532
3070 Change in uncollected pymts, Fed sources, unexpired	65		
3071 Change in uncollected pymts, Fed sources, expired	104		
3090 Uncollected pymts, Fed sources, end of year	-532	-532	-532
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	10,826	10,618	9,520
3200 Obligated balance, end of year	10,618	9,520	7,516
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	8,982	9,057	7,739
Outlays, gross:			
4010 Outlays from new discretionary authority	1,810	2,010	1,655

4011	Outlays from discretionary balances	7,199	7,882	7,973
4020	Outlays, gross (total)	9,009	9,892	9,628
	Offsets against gross budget authority and outlays:			
	Offsetting collections (collected) from:			
4030	Federal sources	-428	-412	-400
4033	Non-Federal sources	-323	-245	-200
4040	Offsets against gross budget authority and outlays (total) ...	-751	-657	-600
	Additional offsets against gross budget authority only:			
4050	Change in uncollected pymts, Fed sources, unexpired	65		
4052	Offsetting collections credited to expired accounts	101		
4060	Additional offsets against budget authority only (total)	166		
4070	Budget authority, net (discretionary)	8,397	8,400	7,139
4080	Outlays, net (discretionary)	8,258	9,235	9,028
	Mandatory:			
4090	Budget authority, gross	151		
	Outlays, gross:			
4101	Outlays from mandatory balances	280	206	115
	Offsets against gross budget authority and outlays:			
	Offsetting collections (collected) from:			
4120	Federal sources	-1		
4180	Budget authority, net (total)	8,547	8,400	7,139
4190	Outlays, net (total)	8,537	9,441	9,143

The Office of Science (SC) is the Nation's largest Federal supporter of basic research in the physical sciences. The SC portfolio has two thrusts: direct support of scientific research and direct support of the design, development, construction, and operation of unique, open-access scientific user facilities. The SC portfolio includes grants and contracts supporting researchers located at over 300 institutions and 17 DOE national laboratories, spanning all 50 states, the District of Columbia, and U.S. territories. The portfolio of 27 scientific user facilities serves over 38,000 users per year. SC programs invest in basic research for the advancement of critical and emerging technologies and to strengthen the connection between advances in fundamental science and technology innovation. The Request expands and continues support for research initiatives focused on Administration priorities: Artificial Intelligence and Machine Learning, Quantum Information Sciences, and Fusion.

The SC is organized around seven enduring research program portfolios: Advanced Scientific Computing Research, Basic Energy Science, Biological and Environmental Research, Fusion Energy Science, High Energy Physics, Nuclear Physics, and Isotope R&D and Production. Cross-cutting each of these portfolios is Federal oversight and management and supporting activities funded through Program Direction, Safeguards and Securities, Science Laboratories Infrastructure, and Workforce Development.

Object Classification (in millions of dollars)

Identification code 089-0222-0-1-251	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	129	98	97
11.3 Other than full-time permanent	2	2	2
11.5 Other personnel compensation	5	13	5
11.9 Total personnel compensation	136	113	104
12.1 Civilian personnel benefits	47	42	40
21.0 Travel and transportation of persons	1	4	3
23.3 Communications, utilities, and miscellaneous charges	5	4	4
25.1 Advisory and assistance services	25	25	25
25.2 Other services from non-Federal sources	18	20	20
25.3 Other goods and services from Federal sources	22	20	20
25.4 Operation and maintenance of facilities	5,616	6,007	4,681
25.5 Research and development contracts	6	8	8
25.7 Operation and maintenance of equipment	4	5	5
26.0 Supplies and materials	1	2	2
31.0 Equipment	310	295	182
32.0 Land and structures	1,742	1,100	1,200
41.0 Grants, subsidies, and contributions	1,410	755	845
99.0 Direct obligations	9,343	8,400	7,139
99.0 Reimbursable obligations	608	600	600
99.9 Total new obligations, unexpired accounts	9,951	9,000	7,739

Employment Summary

Identification code 089-0222-0-1-251	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	774	600	575

FUSION

For Department of Energy expenses necessary for activities related to the coordination of programs involving fusion energy activities, including activities to accelerate the development and commercialization of fusion energy, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C 7101 et seq.), \$10,000,000, to remain available until September 30, 2028.

Program and Financing (in millions of dollars)

Identification code 089-2308-0-1-251	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Program Direction			10

Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation			10
1930 Total budgetary resources available			10

Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			10
3020 Outlays (gross)			-8
3050 Unpaid obligations, end of year			2
Memorandum (non-add) entries:			
3200 Obligated balance, end of year			2

Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross			10
Outlays, gross:			
4010 Outlays from new discretionary authority			8
4180 Budget authority, net (total)			10
4190 Outlays, net (total)			8

The Office of Fusion (OF) is the coordinating office within the Department related to all fusion activities.

Object Classification (in millions of dollars)

Identification code 089-2308-0-1-251	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent			3
12.1 Civilian personnel benefits			1
21.0 Travel and transportation of persons			1
25.1 Advisory and assistance services			5
99.9 Total new obligations, unexpired accounts			10

Employment Summary

Identification code 089-2308-0-1-251	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment			16

ARTIFICIAL INTELLIGENCE AND QUANTUM

For Department of Energy expenses necessary for artificial intelligence and quantum activities, including the purchase, construction, and acquisition of plant and capital equipment, infrastructure upgrades, and other activities that support public-private partnerships at the national laboratories, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C 7101 et seq.), \$1,200,000,000, to remain available until expended and to be derived by transfer from unobligated balances of amounts provided under the heading "Department of Energy — Energy Programs — Office of Clean Energy Demonstrations" in title III of division J of Public Law 117-58 for Regional Clean Hydrogen Hubs, as authorized

ARTIFICIAL INTELLIGENCE AND QUANTUM—Continued

under section 813 of the Energy Policy Act of 2005, as amended (42 U.S.C. 16151 et seq.): Provided, That amounts transferred pursuant to this section that were previously designated by the Congress as an emergency requirement pursuant to section 251(b)(2)(A)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985 are designated as an emergency requirement pursuant to section 4001(a)(1) of S. Con. Res. 14 (117th Congress), the concurrent resolution on the budget for fiscal year 2022, and legislation establishing fiscal year 2026 budget enforcement in the House of Representatives.

Program and Financing (in millions of dollars)

Identification code 089–2309–0–1–251	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Artificial Intelligence and Quantum			1,200
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089–2297]			1,200
1900 Budget authority (total)			1,200
1930 Total budgetary resources available			1,200
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			1,200
3020 Outlays (gross)			-240
3050 Unpaid obligations, end of year			960
Memorandum (non-add) entries:			
3200 Obligated balance, end of year			960
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross			1,200
Outlays, gross:			
4010 Outlays from new discretionary authority			240
4180 Budget authority, net (total)			1,200
4190 Outlays, net (total)			240

The Office of Artificial Intelligence and Quantum (AIQ) is the coordinating office within DOE for Artificial Intelligence (AI) and Quantum Information Science (QIS) activities, including those related to the Genesis mission.

Object Classification (in millions of dollars)

Identification code 089–2309–0–1–251	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.2 Other services from non-Federal sources			540
25.7 Operation and maintenance of equipment			600
31.0 Equipment			60
99.9 Total new obligations, unexpired accounts			1,200

ADVANCED RESEARCH PROJECTS AGENCY—ENERGY

For Department of Energy expenses necessary in carrying out the activities authorized by section 5012 of the America COMPETES Act (Public Law 110–69), \$200,292,000, to remain available until expended: Provided, That of such amount, \$40,000,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089–0337–0–1–270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 ARPA-E Projects	171	515	160
0002 Program Direction	40	39	40
0799 Total direct obligations	211	554	200
0900 Total new obligations, unexpired accounts	211	554	200

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	519	801	597
1021 Recoveries of prior year unpaid obligations	33		
1070 Unobligated balance (total)	552	801	597
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	460	350	200
1900 Budget authority (total)	460	350	200
1930 Total budgetary resources available	1,012	1,151	797
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	801	597	597

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	983	652	708
3010 New obligations, unexpired accounts	211	554	200
3020 Outlays (gross)	-509	-498	-412
3040 Recoveries of prior year unpaid obligations, unexpired	-33		
3050 Unpaid obligations, end of year	652	708	496
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	983	652	708
3200 Obligated balance, end of year	652	708	496

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	460	350	200
Outlays, gross:			
4010 Outlays from new discretionary authority	44	35	20
4011 Outlays from discretionary balances	465	463	392
4020 Outlays, gross (total)	509	498	412
4180 Budget authority, net (total)	460	350	200
4190 Outlays, net (total)	509	498	412

The U.S. Department of Energy's Advanced Research Projects Agency-Energy (ARPA-E) was established by the America COMPETES Act of 2007 (Public Law 110–69), as amended. The mission of ARPA-E is to enhance the economic and energy security of the United States through the development of energy technologies that reduce energy imports; reduce energy-related emissions; improve the energy efficiency of all economic sectors; provide transformative solutions for radioactive waste and spent nuclear fuel; and improve the resilience, reliability, and security of energy infrastructure. In 2027, ARPA-E will continue to fund and direct the discovery of outlier energy technologies that ensures American-made energy for all. ARPA-E will actively support the administration's goal of restoring U.S. energy dominance. This will be done by increasing the energy available to power modern life and unleash energy innovation to maintain America's global competitiveness. ARPA-E will accomplish this by ensuring that America maintains a technological lead in developing and deploying advanced energy technologies. ARPA-E will identify and promote revolutionary advances in energy, translating scientific discoveries and cutting-edge inventions into technological innovations.

Object Classification (in millions of dollars)

Identification code 089–0337–0–1–270	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	2	2	2
11.3 Other than full-time permanent	7	7	6
11.9 Total personnel compensation	9	9	8
12.1 Civilian personnel benefits	3	3	3
21.0 Travel and transportation of persons	1	1	1
25.1 Advisory and assistance services	35	35	35
25.2 Other services from non-Federal sources	13	15	13
25.3 Other goods and services from Federal sources	5	5	5
25.4 Operation and maintenance of facilities	25	25	25
25.5 Research and development contracts	120	461	110
99.0 Direct obligations	211	554	200
99.9 Total new obligations, unexpired accounts	211	554	200

Employment Summary

Identification code 089-0337-0-1-270	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	54	54	63

ENERGY SUPPLY AND CONSERVATION

Program and Financing (in millions of dollars)

Identification code 089-0224-0-1-999	2025 actual	2026 est.	2027 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	6	6	6
1930 Total budgetary resources available	6	6	6
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	6	6	6
4180 Budget authority, net (total)			
4190 Outlays, net (total)			

NUCLEAR ENERGY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for nuclear energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,533,735,000, to remain available until expended: Provided, That of such amount, \$99,735,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0319-0-1-999	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0003 Nuclear Energy Programs	1,067	1,097	884
0450 Idaho National Laboratory safeguards and security	160	160	160
0451 Laboratory Facilities	432	338	390
0491 Infrastructure Programs, Subtotal	592	498	550
0551 Program Direction	94	90	100
0553 Inflation Reduction Act	1	495	
0554 Infrastructure Investment and Jobs Act	1	1	1
0591 Other direct program activities, subtotal	96	586	101
0799 Total direct obligations	1,755	2,181	1,535
0801 Nuclear Energy (Reimbursable)	392	374	374
0900 Total new obligations, unexpired accounts	2,147	2,555	1,909

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1,456	1,972	4,624
1001 Discretionary unobligated balance brought fwd, Oct 1	786	1,470	
1021 Recoveries of prior year unpaid obligations	19		
1070 Unobligated balance (total)	1,475	1,972	4,624
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,685	1,685	1,534
1120 Appropriations transferred to other accts [089-0222]	-29		
1120 Appropriations transferred to other acct [089-0346]	-8		
1121 Appropriations transferred from other acct [089-0314]	93	97	
1121 Appropriations transferred from other acct [089-0213]		476	
1160 Appropriation, discretionary (total)	1,741	2,258	1,534
Advance appropriations, discretionary:			
1170 Advance appropriation	1,200	1,200	
1172 Advance appropriations transferred to other accounts [089-0228]	-1		
1172 Advance appropriations transferred to other accounts [089-4397]	-690		
1172 Advance appropriations transferred to other accounts [089-0236]	-2		
1172 Advance appropriations transferred to other accounts [089-2301]		-138	
1173 Advance appropriations transferred from other accounts [089-0213]		82	

1173 Advance appropriations transferred from other accounts [089-2300]		1,500	
1180 Advanced appropriation, discretionary (total)	507	2,644	
Spending authority from offsetting collections, discretionary:			
1700 Collected	288	230	226
1701 Change in uncollected payments, Federal sources	108	75	75
1750 Spending auth from offsetting collections, disc (total)	396	305	301
1900 Budget authority (total)	2,644	5,207	1,835
1930 Total budgetary resources available	4,119	7,179	6,459
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,972	4,624	4,550

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	3,015	3,045	3,533
3010 New obligations, unexpired accounts	2,147	2,555	1,909
3020 Outlays (gross)	-2,094	-2,067	-3,017
3040 Recoveries of prior year unpaid obligations, unexpired	-19		
3041 Recoveries of prior year unpaid obligations, expired	-4		
3050 Unpaid obligations, end of year	3,045	3,533	2,425
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-247	-319	-394
3070 Change in uncollected pymts, Fed sources, unexpired	-108	-75	-75
3071 Change in uncollected pymts, Fed sources, expired	36		
3090 Uncollected pymts, Fed sources, end of year	-319	-394	-469
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	2,768	2,726	3,139
3200 Obligated balance, end of year	2,726	3,139	1,956

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	2,644	5,207	1,835
Outlays, gross:			
4010 Outlays from new discretionary authority	607	1,123	902
4011 Outlays from discretionary balances	1,425	823	1,963
4020 Outlays, gross (total)	2,032	1,946	2,865
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-274	-301	-301
4033 Non-Federal sources	-46		
4040 Offsets against gross budget authority and outlays (total)	-320	-301	-301
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-108	-75	-75
4052 Offsetting collections credited to expired accounts	32	71	75
4060 Additional offsets against budget authority only (total)	-76	-4	
4070 Budget authority, net (discretionary)	2,248	4,902	1,534
4080 Outlays, net (discretionary)	1,712	1,645	2,564
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	62	121	152
4180 Budget authority, net (total)	2,248	4,902	1,534
4190 Outlays, net (total)	1,774	1,766	2,716

The Office of Nuclear Energy (NE) funds a broad range of research and development (R&D) activities and supports Federal nuclear energy R&D infrastructure. The 2027 Budget continues programmatic support for advanced reactor R&D activities; fuel cycle R&D; and the safe, cost-effective operation of the Department's facilities vital to nuclear energy R&D activities.

NEUP, SBIR/STTR and TCF.—This program focuses on nuclear energy related R&D activities conducted by small businesses and supports university level engineering and science through competitively awarded university-led research and development and infrastructure; and university research reactor fuel services.

Reactor Concepts Research, Development and Demonstration.—This program conducts R&D on advanced reactor designs and advanced technologies for light water reactors (LWR).

Fuel Cycle Research and Development.—This program conducts R&D on advanced fuel cycle technologies that have the potential to improve resource utilization and energy generation, reduce waste generation, enhance safety, and mitigate risk of proliferation.

Nuclear Energy Enabling Technologies.—This program conducts R&D and strategic infrastructure investments to develop innovative and crosscutting nuclear energy technologies, including investments in modeling and

NUCLEAR ENERGY—Continued

simulation tools and providing access to unique nuclear energy research capabilities through the Nuclear Science User Facilities.

Advanced Reactors Demonstration Program.—This program focuses Departmental and non-Federal resources on the development of commercial reactor technologies that may be ready for demonstration and deployment in the mid-term.

Infrastructure.—This program manages Department of Energy mission critical facilities at the Idaho National Laboratory (INL), creating a safe and compliant status to support the Department's nuclear energy R&D activities; and testing of naval reactor fuels and reactor core components.

Idaho Sitewide Safeguards and Security.—This program supports the INL complex nuclear facility infrastructure and enables R&D in support of multiple program missions.

Program Direction.—This program provides the Federal staffing resources and associated costs required to support the overall direction and execution of NE programs, including market access activities.

Object Classification (in millions of dollars)

Identification code 089-0319-0-1-999	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	51	34	51
11.5 Other personnel compensation	2	1	3
11.9 Total personnel compensation	53	35	54
12.1 Civilian personnel benefits	18	12	15
21.0 Travel and transportation of persons	2	2	2
25.1 Other Contractual Services	1	1	1
25.1 Advisory and assistance services	9	7	7
25.2 Other services from non-Federal sources	380	693	77
25.3 Other goods and services from Federal sources	10	7	9
25.4 Operation and maintenance of facilities	1,176	1,355	1,274
25.5 Research and development contracts	7	4	5
25.7 Operation and maintenance of equipment	1	1	1
26.0 Supplies and materials	1	1	1
31.0 Equipment	4	3	4
32.0 Land and structures	26	16	27
41.0 Grants, subsidies, and contributions	8	5	8
41.0 Other Grants, Not Otherwise Classified	59	39	50
99.0 Direct obligations	1,755	2,181	1,535
99.0 Reimbursable obligations	392	374	374
99.9 Total new obligations, unexpired accounts	2,147	2,555	1,909

Employment Summary

Identification code 089-0319-0-1-999	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	306	236	300

ELECTRICITY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for electricity activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$203,477,000, to remain available until expended: Provided, That of such amount, \$21,877,000 shall be available until September 30, 2028, for program direction: Provided further, That of such amount, \$20,000 from unobligated funds made available under this heading for projects specified in the table that appears under the heading "Congressionally Directed Spending Electricity Projects" in the explanatory statement described in section 4 in the matter preceding division A of Public Law 117-103 shall be available for the purposes described under this heading: Provided further, That of such amount, \$500,000 from unobligated funds made available under the "Electricity Delivery and Energy Reliability" heading for projects specified in the table that appears under the heading "Energy and Water Development (Congressionally Directed Spending Items)" in the joint explanatory statement accompanying the conference report on Public Law 111-85 shall be available for the purposes described under this heading: Provided further, That funds under this heading allocated for the purposes of section 9 of the Small Business

Act, as amended (15 U.S.C. 638), including for Small Business Innovation Research and Small Business Technology Transfer activities, or for the purposes of section 1001 of the Energy Policy Act of 2005, as amended (42 U.S.C. 16391(a)), for Technology Commercialization Fund activities, may be reprogrammed without being subject to the restrictions in section 301 of this Act.

Program and Financing (in millions of dollars)

Identification code 089-0318-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Electricity Programs	232	215	181
0040 Program Direction	20	20	22
0041 Electricity, Infrastructure Investment and Jobs Act	2,045	569	190
0042 Disaster Relief Supplemental	468	538	6
0050 Inflation Reduction Act	392	174	1
0799 Total direct obligations	3,157	1,516	400
0801 Reimbursable work	2,201	1,107	540
0809 Reimbursable program activities, subtotal	2,201	1,107	540
0900 Total new obligations, unexpired accounts	5,358	2,623	940

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	6,528	1,475	1,712
1001 Discretionary unobligated balance brought fwd, Oct 1	3,698	1,472
1010 Unobligated balance transfer to other accts [089-2250]	-4
1010 Unobligated balance transfer to other accts [089-2301]	-6
1021 Recoveries of prior year unpaid obligations	15
1070 Unobligated balance (total)	6,533	1,475	1,712
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	280	235	203
1120 Appropriations transferred to SC [089-0222]	-6
1120 Appropriations transferred to other acct [089-0346]	-2
1131 Unobligated balance of appropriations permanently reduced	-709
1160 Appropriation, discretionary (total)	272	235	-506
Advance appropriations, discretionary:			
1170 Advance appropriation	1,610	1,610
1172 Advance appropriations transferred to other accounts [089-0228]	-2
1172 Advance appropriations transferred to other accounts [089-0236]	-3
1180 Advanced appropriation, discretionary (total)	1,605	1,610
Appropriations, mandatory:			
1230 Appropriations and/or unobligated balance of appropriations permanently reduced	-2,437
Spending authority from offsetting collections, discretionary:			
1700 Collected	7	1,015	994
1701 Change in uncollected payments, Federal sources	853
1750 Spending auth from offsetting collections, disc (total)	860	1,015	994
1900 Budget authority (total)	300	2,860	488
1930 Total budgetary resources available	6,833	4,335	2,200
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,475	1,712	1,260

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	5,534	10,337	9,529
3010 New obligations, unexpired accounts	5,358	2,623	940
3020 Outlays (gross)	-540	-3,431	-2,692
3040 Recoveries of prior year unpaid obligations, unexpired	-15
3050 Unpaid obligations, end of year	10,337	9,529	7,777
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-2,889	-3,742	-3,742
3070 Change in uncollected pymts, Fed sources, unexpired	-853
3090 Uncollected pymts, Fed sources, end of year	-3,742	-3,742	-3,742
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	2,645	6,595	5,787
3200 Obligated balance, end of year	6,595	5,787	4,035

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	2,737	2,860	488
Outlays, gross:			
4010 Outlays from new discretionary authority	23	101	86
4011 Outlays from discretionary balances	503	3,190	2,575
4020 Outlays, gross (total)	526	3,291	2,661

Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-7	-1,015	-994
4040	Offsets against gross budget authority and outlays (total)	-7	-1,015	-994
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	-853		
4070	Budget authority, net (discretionary)	1,877	1,845	-506
4080	Outlays, net (discretionary)	519	2,276	1,667
Mandatory:				
4090	Budget authority, gross	-2,437		
Outlays, gross:				
4101	Outlays from mandatory balances	14	140	31
4180	Budget authority, net (total)	-560	1,845	-506
4190	Outlays, net (total)	533	2,416	1,698

The Office of Electricity (OE) mission is to lead DOE R&D to strengthen and modernize our Nation's power grid to maintain a reliable, affordable, and secure electricity delivery infrastructure. OE programs include:

Transmission Reliability and Resilience (TRR).—The TRR program focuses on ensuring U.S. electric grid reliability and resilience through R&D on system observability and control capabilities. TRR also develops and demonstrates operational tools for grid enhancing technologies (GETS), develops and validates models to characterize evolving system needs, addresses ongoing industry challenges, and mitigates risks across integrated energy systems.

Energy Delivery Grid Operations Technology (EDGOT).—EDGOT enhances the analytical capability needed to ensure reliable and resilient energy delivery. The core of the EDGOT portfolio is the North America Energy Resilience Model (NAERM), a hybrid data/model platform for the assessment of significant interdependencies within the energy sector that could affect reliability.

Resilient Distribution Systems (RDS).—The RDS program develops transformative technologies, tools, and techniques to enable industry to modernize the distribution portion of the electric delivery system. RDS accelerates development, validation, commercialization, and deployment of advanced microgrid systems supporting seamless grid integration of large loads (including data centers, manufacturing, and mining); enabling grid capacity solutions and helping mitigate cost transfers to ratepayers. RDS pursues strategic investments that improve reliability, increase resilience, and increase customer choice.

Cyber Resilient and Secure Utility Communications Networks (SecureNet).—SecureNet develops solutions to strengthen the security and resilience of the information layer that enables operation of the electricity delivery system. Core R&D focus areas include grid communications networks to secure data in transit and cyber resilience technologies to secure data at the points of production, processing, and application.

Energy Storage.—Energy Storage accelerates the development, commercialization, and adoption of grid storage technologies by reducing technology costs, de-risking technologies to ensure long-term reliability, developing analytic models to uncover technical and economic benefits, and demonstrating how storage provides abundant energy access for consumers and communities.

Transformer Resilience and Advanced Components (TRAC).—The TRAC program develops innovations to control, convert, condition, and transport electricity, equipping the grid to enhance its reliability and resilience. TRAC encompasses materials research, exploratory concepts, and modeling and analysis to fill fundamental R&D gaps and encourage the adoption of new technologies and approaches.

Advanced Grid Transformation Solutions (AGTS).—AGTS addresses testing, piloting, and assessment needs for new grid systems and subsystems (including energy storage, transmission, distribution, and power control and conversion systems) in integrated and operational environments. These assessments provide utilities with needed information and requirements to quantify and validate functionality and performance before deploying new technologies.

Transmission Planning and Permitting (TPP).—This program supports projects that will increase transmission capacity to ensure that electricity is available, even during extreme weather and rapid load growth.

Program Direction.—Program Direction provides for the costs associated with the Federal workforce and contractor services that support OE's mission. These costs include salaries, benefits, travel, training, building occupancy, IT systems, and other related expenses.

Object Classification (in millions of dollars)

Identification code 089-0318-0-1-271	2025 actual	2026 est.	2027 est.	
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	24	19	16
11.3	Other than full-time permanent	2	1	
11.5	Other personnel compensation			1
11.9	Total personnel compensation	26	20	17
12.1	Civilian personnel benefits	9	7	6
25.1	Advisory and assistance services	20	14	9
25.2	Other services from non-Federal sources	86	30	12
25.3	Other goods and services from Federal sources	2	2	2
25.4	Operation and maintenance of facilities	362	238	178
25.5	Research and development contracts	383	445	16
41.0	Grants, subsidies, and contributions	2,269	760	160
99.0	Direct obligations	3,157	1,516	400
99.0	Reimbursable obligations	2,201	1,107	540
99.9	Total new obligations, unexpired accounts	5,358	2,623	940

Employment Summary

Identification code 089-0318-0-1-271	2025 actual	2026 est.	2027 est.	
1001	Direct civilian full-time equivalent employment	154	177	171
2001	Reimbursable civilian full-time equivalent employment	4	2	4

BASELOAD POWER

For Department of Energy expenses necessary for enhancing baseload power activities, including the purchase, construction, and acquisition of plant and capital equipment to increase capacity to transmit electricity, upgrade infrastructure and equipment, and conduct other activities that support strengthening grid reliability and reducing the cost of electricity for American families, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C 7101 et seq.), \$3,500,000,000, to remain available until expended and to be derived by transfer from unobligated balances of amounts made available under the heading "Department of Energy — Energy Programs — Office of Clean Energy Demonstrations" in title III of division J of Public Law 117-58 for Regional Clean Hydrogen Hubs, as authorized under section 813 of the Energy Policy Act of 2005, as amended (42 U.S.C. 16151 et seq.): Provided, That amounts derived by transfer that were previously designated by the Congress as an emergency requirement pursuant to section 251(b)(2)(A)(i) of the Balanced Budget and Emergency Deficit Control Act of 1985 are designated as an emergency requirement pursuant to section 4001(a)(1) of S. Con. Res. 14 (117th Congress), the concurrent resolution on the budget for fiscal year 2022, and to legislation establishing fiscal year 2026 budget enforcement in the House of Representatives.

Program and Financing (in millions of dollars)

Identification code 089-2310-0-1-270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001	Baseload Power		3,500
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
Advance appropriations, discretionary:			
1173	Advance appropriations transferred from other accounts [089-2297]		3,500
1900	Budget authority (total)		3,500
1930	Total budgetary resources available		3,500

BASELOAD POWER—Continued
Program and Financing—Continued

Identification code 089–2310–0–1–270	2025 actual	2026 est.	2027 est.
Change in obligated balance:			
Unpaid obligations:			
3010			3,500
3020			-1,750
3050			1,750
Memorandum (non-add) entries:			
3200			1,750
Budget authority and outlays, net:			
Discretionary:			
4000			3,500
Outlays, gross:			
4010			1,750
4180			3,500
4190			1,750

The Baseload Power request will strengthen grid reliability and reduce electricity costs for American families. Planned activities include coal and gas plant upgrades, grid upgrades, nuclear and hydro plant uprates, and geothermal energy projects. The overarching goal is to create a more robust, efficient, and cost-effective electricity delivery system for the Nation, fortifying baseload power generation through investments in existing facilities and new continuous output technologies. The program will expand electricity transmission capacity and invest in critical grid infrastructure and equipment for enhanced resilience against disruptions. Additional activities aim to improve grid reliability and lower electricity costs for American families, ultimately creating a more robust, efficient, and cost-effective national electricity delivery system.

The Budget Request repurposes funding from unobligated Infrastructure Investment and Jobs Act appropriations to support activities that will quickly generate and transmit additional baseload power in regions of greatest importance.

Object Classification (in millions of dollars)

Identification code 089–2310–0–1–270	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.2			1,000
25.4			500
31.0			1,000
32.0			1,000
99.9			3,500

GRID DEPLOYMENT

Program and Financing (in millions of dollars)

Identification code 089–2301–0–1–271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0009			25
0010	38	27	
0011	7		
0013			25
0050	5	5	3
0799	50	32	53
0900	50	32	53
Budgetary resources:			
Unobligated balance:			
1000	39	56	424
1011	6		
1021	1		
1070	46	56	424

Budget authority:

Appropriations, discretionary:			
1100		25	
1121		122	
1160	60	147	
Advance appropriations, discretionary:			
1173		72	
1173		138	
1173		43	
1180		253	
1900	60	400	
1930	106	456	424
Memorandum (non-add) entries:			
1941	56	424	371

Change in obligated balance:

Unpaid obligations:			
3000	20	49	51
3010	50	32	53
3020	-20	-30	-103
3040	-1		
3050	49	51	1
Memorandum (non-add) entries:			
3100	20	49	51
3200	49	51	1

Budget authority and outlays, net:

Discretionary:			
4000	60	400	
Outlays, gross:			
4010	1	17	
4011	19	13	103
4020	20	30	103
4180	60	400	
4190	20	30	103

Object Classification (in millions of dollars)

Identification code 089–2301–0–1–271	2025 actual	2026 est.	2027 est.
11.1			
Direct obligations: Personnel compensation: Full-time permanent			
	3	1	2
11.9	3	1	2
12.1	1	1	1
25.1	1	2	1
25.2	10	6	8
25.3		1	
25.4	30	18	14
25.5	4	3	2
41.0	1		25
99.0	50	32	53
99.9	50	32	53

Employment Summary

Identification code 089–2301–0–1–271	2025 actual	2026 est.	2027 est.
1001	20	6	15

TRANSMISSION FACILITY FINANCING PROGRAM ACCOUNT

The Transmission Facility Financing (TFF) program was established by section 50151 of the Inflation Reduction Act of 2022 (IRA). All unobligated balances were recinded by Public Law 119–21 prior to being transferred to this credit program account.

TRANSMISSION FACILITATION FUND

Program and Financing (in millions of dollars)

Identification code 089-4380-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0020 Capacity contracts	1,091	353
0900 Total new obligations, unexpired accounts (object class 41.0)	1,091	353
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	716
1020 Adjustment of unobligated bal brought forward, Oct 1	-716
Budget authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority	418	374
1400 Borrowing authority	716
1421 Borrowing authority temporarily reduced	-43	-21
1440 Borrowing authority, mandatory (total)	1,091	353
1900 Budget authority (total)	1,091	353
1930 Total budgetary resources available	1,091	353
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,034	2,125	2,478
3010 New obligations, unexpired accounts	1,091	353
3050 Unpaid obligations, end of year	2,125	2,478	2,478
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,034	2,125	2,478
3200 Obligated balance, end of year	2,125	2,478	2,478
Budget authority and outlays, net:			
Mandatory:			
4090 Budget authority, gross	1,091	353
4180 Budget authority, net (total)	1,091	353
4190 Outlays, net (total)
Memorandum (non-add) entries:			
5101 Unexpired unavailable balance, SOY: Borrowing authority	43
5102 Unexpired unavailable balance, EOY: Borrowing authority	43

The Transmission Facilitation Fund was created in Section 40106 of the Infrastructure Investment and Jobs Act of 2021 to facilitate the construction, replacement, or capacity upgrade of certain eligible electric power transmission lines and related facilities. A borrowing authority of \$2.5 billion was established for the fund to carry out the program.

AMERICA ENERGY INDEPENDENCE FUND

Collections credited to the American Energy Independence Fund as discretionary offsetting collections during this fiscal year, as authorized by section 312(a) of title III of division D of Public Law 118-42, shall be available until expended to carry out the purposes of the Fund.

Program and Financing (in millions of dollars)

Identification code 089-4397-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Uranium Program	12	2,708
0900 Total new obligations, unexpired accounts (object class 25.2)	12	2,708
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	2,030	2,708
Budget authority:			
Appropriations, discretionary:			
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0319]	690
Spending authority from offsetting collections, discretionary:			
1700 Collected	20	112
1724 Spending authority from offsetting collections precluded from obligation (limitation on obligations)	-20
1750 Spending auth from offsetting collections, disc (total)	112
1900 Budget authority (total)	690	112

1930 Total budgetary resources available	2,720	2,708	112
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2,708	112

Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	11	2,578
3010 New obligations, unexpired accounts	12	2,708
3020 Outlays (gross)	-1	-141	-233
3050 Unpaid obligations, end of year	11	2,578	2,345
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	11	2,578
3200 Obligated balance, end of year	11	2,578	2,345

Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	690	112
Outlays, gross:			
4011 Outlays from discretionary balances	1	141	233
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4034 Offsetting governmental collections	-20	-112
4180 Budget authority, net (total)	690	-20
4190 Outlays, net (total)	1	121	121

Memorandum (non-add) entries:			
5090 Unexpired unavailable balance, SOY: Offsetting collections	20
5092 Unexpired unavailable balance, EOY: Offsetting collections	20	20

Section 312(a) of title III of division D of Public Law 118-42 established a revolving fund to support activities to increase domestic low enriched uranium (LEU) and high-assay LEU (HALEU) availability. As authorized by section 312(a), and upon fulfillment of the requirement of section 312(b), unobligated balances were transferred from the Nuclear Energy appropriation account to the American Energy Independence Fund (Fund). Of the funding provided by the Infrastructure Investment and Jobs Act (Public Law 117-58), \$2.03 billion was transferred to the Fund in 2024, and \$690 million in advanced appropriations was transferred to the Fund in 2025.

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for energy sector cybersecurity, energy security, and emergency response activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$160,173,000, to remain available until expended: Provided, That of such amount, \$24,173,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-2250-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0025 CESER programs	183	166	136
0030 Program Direction	29	24	24
0035 Infrastructure Investment and Jobs Act	35	194	13
0799 Total direct obligations	247	384	173
0801 Reimbursable work	4	4	4
0900 Total new obligations, unexpired accounts	251	388	177
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	218	277	182
1001 Discretionary unobligated balance brought fwd, Oct 1	218
1011 Unobligated balance transfer from other acct [089-0318]	4
1021 Recoveries of prior year unpaid obligations	4
1070 Unobligated balance (total)	226	277	182
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	200	190	160
1120 Appropriations transferred to other acct [089-0222]	-1
1120 Appropriations transferred to other acct [089-0346]	-1
1131 Unobligated balance of appropriations permanently reduced	-168

CYBERSECURITY, ENERGY SECURITY, AND EMERGENCY RESPONSE—Continued
Program and Financing—Continued

Identification code 089–2250–0–1–271	2025 actual	2026 est.	2027 est.
1160 Appropriation, discretionary (total)	198	190	-8
Advance appropriations, discretionary:			
1170 Advance appropriation	100	100
Spending authority from offsetting collections, discretionary:			
1700 Collected	2	3	3
1701 Change in uncollected payments, Federal sources	2
1750 Spending auth from offsetting collections, disc (total)	4	3	3
1900 Budget authority (total)	302	293	-5
1930 Total budgetary resources available	528	570	177
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	277	182
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	492	468	574
3010 New obligations, unexpired accounts	251	388	177
3020 Outlays (gross)	-270	-282	-253
3040 Recoveries of prior year unpaid obligations, unexpired	-4
3041 Recoveries of prior year unpaid obligations, expired	-1
3050 Unpaid obligations, end of year	468	574	498
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-4	-6	-6
3070 Change in uncollected pymts, Fed sources, unexpired	-2
3090 Uncollected pymts, Fed sources, end of year	-6	-6	-6
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	488	462	568
3200 Obligated balance, end of year	462	568	492
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	302	293	-5
Outlays, gross:			
4010 Outlays from new discretionary authority	26	27	19
4011 Outlays from discretionary balances	244	255	234
4020 Outlays, gross (total)	270	282	253
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-2	-3	-3
4040 Offsets against gross budget authority and outlays (total)	-2	-3	-3
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	-2
4070 Budget authority, net (discretionary)	298	290	-8
4080 Outlays, net (discretionary)	268	279	250
4180 Budget authority, net (total)	298	290	-8
4190 Outlays, net (total)	268	279	250

The Office of Cybersecurity, Energy Security, and Emergency Response (CESER) leads the Department's efforts to secure U.S. energy infrastructure against all hazards, reduce the risks of and impacts from cybersecurity and facilitate of preparedness, response, restoration, and recovery activities. Programs include:

Threat Analysis and Incident Response—collects comprehensive insights from energy sector owners and operators, DOE National Laboratories, and the Intelligence Community in order to identify threats to critical energy infrastructure. The identified risks are further analyzed to develop mitigation strategies, crafted into technical advisories identifying methods to protect systems from adversaries, and shared with the applicable sector partners. Through this program, CESER also coordinates national efforts to restore U.S. energy infrastructure following disruptions, addressing impacts efficiently and assisting industry and government partners with response, recovery, and restoration activities. The team delivers a range of capabilities to ensure the effective restoration of energy systems in an all-hazards environment. These capabilities provide near real-time situational awareness and monitoring of the sector to enhance identification of threats and risks, while decreasing response time to incidents that impact the energy grid.

Infrastructure Hardening and Technology Development—leads CESER's effort to harden the U.S. energy infrastructure against cyber, physical, natural, and supply chain threats. This work includes research, development,

deployment, and implementation of mitigation strategies and technologies to address systemic risks to the energy sector of today, while working to prevent any vulnerabilities in energy systems of the future. CESER also prioritizes programs that assess and harden energy infrastructure designated critical for national security. These risks are further addressed through Cyber Testing for Resilient Industrial Control Systems (CyTRICS), a best-in-class supply chain enumeration and testing activity.

Program Direction—Program Direction provides for the costs associated with the Federal workforce and contractor services that support CESER's mission. These costs include salaries, benefits, travel, training, building occupancy, Enterprise Information Technology Services, security clearances to meet mission critical CESER staff functions and maintain efficient support.

Object Classification (in millions of dollars)

Identification code 089–2250–0–1–271	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	13	13	13
11.5 Other personnel compensation	1	1	1
11.9 Total personnel compensation	14	14	14
12.1 Civilian personnel benefits	4	4	4
21.0 Travel and transportation of persons	1	1	1
25.1 Advisory and assistance services	25	25	30
25.2 Other services from non-Federal sources	5	5	5
25.3 Other goods and services from Federal sources	5	5	5
25.4 Operation and maintenance of facilities	159	296	69
25.5 Research and development contracts	34	34	45
99.0 Direct obligations	247	384	173
99.0 Reimbursable obligations	4	4	4
99.9 Total new obligations, unexpired accounts	251	388	177

Employment Summary

Identification code 089–2250–0–1–271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	86	69	69

CRITICAL MINERALS AND ENERGY INNOVATION

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for activities that advance America's critical minerals supply chains and accelerate next-generation energy innovation technologies in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,121,742,000, to remain available until expended: Provided, That of such amount, \$151,742,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089–2311–0–1–270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Critical Minerals and Energy Innovation	970
0002 Program Direction	152
0700 Direct program activities, subtotal	1,122
0900 Total new obligations, unexpired accounts	1,122
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	1,122
1930 Total budgetary resources available	1,122
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts	1,122
3020 Outlays (gross)	-56

3050	Unpaid obligations, end of year	1,066
Memorandum (non-add) entries:		
3200	Obligated balance, end of year	1,066
Budget authority and outlays, net:		
Discretionary:		
4000	Budget authority, gross	1,122
Outlays, gross:		
4010	Outlays from new discretionary authority	56
4180	Budget authority, net (total)	1,122
4190	Outlays, net (total)	56

The Office of Critical Minerals and Energy Innovation (CMEI) supports research, development, demonstration, and deployment (RDD&D) to address three core U.S. energy and national security priorities: critical mineral supply chains, secure and reliable energy systems, and energy affordability and consumer choice for all Americans. The U.S. is facing an unprecedented demand for power with the rapid acceleration of artificial intelligence, data centers, and advanced manufacturing. Bold progress on CMEI's priorities will help meet this demand, safeguard America's energy security, lower energy costs, and make the reshoring of domestic manufacturing possible. This office is organized into four pillars, with three technical pillars designed to advance cross-technology solutions, and a Corporate Support pillar to centralize organizational operations and essential functions.

The Office of Critical Minerals, Materials, and Manufacturing will accelerate mining activities, diversify supply chains for critical minerals and metals, expand battery and magnet research, stimulate innovation in processing and metallurgy, and facilitate the recycling of black mass, battery materials, and other critical minerals.

The Office of Energy Technology will continue to lead the world in research and development for cutting-edge energy technologies, fuels, chemicals, and hydropower. This office will also drive the commercialization and deployment of technologies that enhance energy networks across the United States and reduce the cost of energy for American ratepayers.

The Office of Innovation, Affordability, and Consumer Choice will exercise DOE's appliance standards and building codes authority, with an emphasis on fact-based analysis, process transparency, and consumer choice and affordability. The office also oversees and manages multiple state and community energy and weatherization programs. This office will promote innovation and the adoption of new and beneficial technologies for buildings and industrial applications.

Corporate Support Pillar - Supports essential organizational operations and business functions. This includes support for program direction (e.g., salaries and benefits, support services, and working capital fund) and facilities and infrastructure funding necessary for stewardship of the National Laboratory of the Rockies (e.g., core operations and maintenance, facility management, general plant projects, general purpose equipment, safeguards and security). Works closely with CMEI leadership to manage CMEI personnel, facilities, equipment, and security and execute the Departmental and CMEI missions and vision of the Administration, Secretary, and Assistant Secretary.

Object Classification (in millions of dollars)

Identification code 089-2311-0-1-270	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1	Full-time permanent		53
11.3	Other than full-time permanent		3
11.5	Other personnel compensation		3
11.9	Total personnel compensation		59
12.1	Civilian personnel benefits		20
25.1	Advisory and assistance services		31
25.3	Other goods and services from Federal sources		9
25.4	Operation and maintenance of facilities		254
25.5	Research and development contracts		1
25.7	Operation and maintenance of equipment		1
26.0	Supplies and materials		1
31.0	Equipment		1
32.0	Land and structures		4
41.0	Grants, subsidies, and contributions		741

99.0	Direct obligations	1,122
99.9	Total new obligations, unexpired accounts	1,122

Employment Summary

Identification code 089-2311-0-1-270	2025 actual	2026 est.	2027 est.
1001	Direct civilian full-time equivalent employment		557
2001	Reimbursable civilian full-time equivalent employment		40

ENERGY EFFICIENCY AND RENEWABLE ENERGY

Program and Financing (in millions of dollars)

Identification code 089-0321-0-1-270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001	Energy Efficiency and Renewable Energy	2,561	1,904
0002	Program Direction	194	200
0003	Infrastructure Investments and Jobs Act	5,620	2,500
0004	Inflation Reduction Act	8,660	2,022
0799	Total direct obligations	17,035	6,626
0810	Energy Efficiency and Renewable Energy (Reimbursable)	95	176
0900	Total new obligations, unexpired accounts	17,130	6,802
Budgetary resources:			
Unobligated balance:			
1000	Unobligated balance brought forward, Oct 1	17,150	5,686
1001	Discretionary unobligated balance brought fwd, Oct 1	7,871	
1010	Unobligated balance transfer to other accts [089-0346]	-2	
1020	Adjustment of unobligated bal brought forward, Oct 1	9	
1021	Recoveries of prior year unpaid obligations	321	90
1070	Unobligated balance (total)	17,478	5,776
Budget authority:			
Appropriations, discretionary:			
1100	Appropriation	3,460	1,950
1120	Appropriations transferred to other accts [089-0222]	-75	
1120	Appropriations transferred to other acct [089-0346]	-18	
1121	Appropriations transferred from other acct [089-2297]		752
1131	Unobligated balance of appropriations permanently reduced		-3,094
1160	Appropriation, discretionary (total)	3,367	2,702
Advance appropriations, discretionary:			
1170	Advance appropriation [Infrastructure Investment and Jobs Act]	1,945	1,945
1172	Advance appropriations transferred to other accounts [089-0222]	-11	
1172	Advance appropriations transferred to other accounts [089-0228]	-2	
1172	Advance appropriations transferred to other accounts [089-0236]	-4	
1172	Advance appropriations transferred to other accounts [089-0346]	-3	
1173	Advance appropriations transferred from other accounts [089-2297]		4
1180	Advanced appropriation, discretionary (total)	1,925	1,949
Appropriations, mandatory:			
1230	Appropriations and/or unobligated balance of appropriations permanently reduced	-51	
Spending authority from offsetting collections, discretionary:			
1700	Collected	85	181
1701	Change in uncollected payments, Federal sources	-17	
1750	Spending auth from offsetting collections, disc (total)	68	181
Spending authority from offsetting collections, mandatory:			
1800	Collected	25	
1801	Change in uncollected payments, Federal sources	5	5
1850	Spending auth from offsetting collections, mand (total)	30	5
1900	Budget authority (total)	5,339	4,837
1930	Total budgetary resources available	22,817	10,613
Memorandum (non-add) entries:			
1940	Unobligated balance expiring	-1	
1941	Unexpired unobligated balance, end of year	5,686	3,811
Change in obligated balance:			
Unpaid obligations:			
3000	Unpaid obligations, brought forward, Oct 1	13,673	26,047
			27,119

ENERGY EFFICIENCY AND RENEWABLE ENERGY—Continued
Program and Financing—Continued

Identification code 089-0321-0-1-270	2025 actual	2026 est.	2027 est.
3010 New obligations, unexpired accounts	17,130	6,802	765
3020 Outlays (gross)	-4,433	-5,640	-6,836
3040 Recoveries of prior year unpaid obligations, unexpired	-321	-90
3041 Recoveries of prior year unpaid obligations, expired	-2
3050 Unpaid obligations, end of year	26,047	27,119	21,048
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-162	-155	-160
3061 Adjustments to uncollected pymts, Fed sources, brought forward, Oct 1	-9
3070 Change in uncollected pymts, Fed sources, unexpired	12	-5
3071 Change in uncollected pymts, Fed sources, expired	4
3090 Uncollected pymts, Fed sources, end of year	-155	-160	-160
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	13,502	25,892	26,959
3200 Obligated balance, end of year	25,892	26,959	20,888

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	5,360	4,832	-2,905
Outlays, gross:			
4010 Outlays from new discretionary authority	339	2,166	86
4011 Outlays from discretionary balances	3,803	3,250	4,220
4020 Outlays, gross (total)	4,142	5,416	4,306
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-39	-81	-85
4033 Non-Federal sources	-47	-100	-104
4040 Offsets against gross budget authority and outlays (total)	-86	-181	-189
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	17
4052 Offsetting collections credited to expired accounts	1
4060 Additional offsets against budget authority only (total)	18
4070 Budget authority, net (discretionary)	5,292	4,651	-3,094
4080 Outlays, net (discretionary)	4,056	5,235	4,117
Mandatory:			
4090 Budget authority, gross	-21	5
Outlays, gross:			
4100 Outlays from new mandatory authority	5
4101 Outlays from mandatory balances	291	219	2,530
4110 Outlays, gross (total)	291	224	2,530
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources	-28	-5
Additional offsets against gross budget authority only:			
4140 Change in uncollected pymts, Fed sources, unexpired	-5	-5
4142 Offsetting collections credited to expired accounts	3	5
4150 Additional offsets against budget authority only (total)	-2
4160 Budget authority, net (mandatory)	-51
4170 Outlays, net (mandatory)	263	219	2,530
4180 Budget authority, net (total)	5,241	4,651	-3,094
4190 Outlays, net (total)	4,319	5,454	6,647

Object Classification (in millions of dollars)

Identification code 089-0321-0-1-270	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	129	129	27
11.3 Other than full-time permanent	7	7	1
11.5 Other personnel compensation	8	8	1
11.9 Total personnel compensation	144	144	29
12.1 Civilian personnel benefits	88	48	4
21.0 Travel and transportation of persons	1	1	1
23.3 Communications, utilities, and miscellaneous charges	2	1	1
25.1 Advisory and assistance services	521	282	24
25.2 Other services from non-Federal sources	5	3	1
25.3 Other goods and services from Federal sources	148	80	7
25.4 Operation and maintenance of facilities	1,738	942	73
25.5 Research and development contracts	14	8	1
25.7 Operation and maintenance of equipment	4	2	1
26.0 Supplies and materials	2	1	1
31.0 Equipment	10	5	1
32.0 Land and structures	69	37	3

41.0 Grants, subsidies, and contributions	14,289	5,072	570
99.0 Direct obligations	17,035	6,626	717
99.0 Reimbursable obligations	95	176	48
99.9 Total new obligations, unexpired accounts	17,130	6,802	765

Employment Summary

Identification code 089-0321-0-1-270	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	721	721	149
2001 Reimbursable civilian full-time equivalent employment	40	40

TECHNOLOGY COMMERCIALIZATION

For Department of Energy expenses necessary for carrying out the activities of technology commercialization, \$26,555,000, to remain available until expended: Provided, That of such amount, \$19,500,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0346-0-1-276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Technology commercialization programs	13	5
0040 Program direction	6	20
0050 Foundation for Energy Security and Innovation	6	2
0900 Total new obligations, unexpired accounts	25	27

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	9	116	116
1011 Unobligated balance transfer from other acct [089-0213]	12
1011 Unobligated balance transfer from other acct [089-0321]	2
1011 Unobligated balance transfer from other acct [089-2297]	8
1021 Recoveries of prior year unpaid obligations	1
1070 Unobligated balance (total)	32	116	116
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	20	27
1121 Appropriations transferred from other acct [089-0213]	18
1121 Appropriations transferred from other acct [089-0213]	6
1121 Appropriations transferred from other acct [089-0318]	2
1121 Appropriations transferred from other acct [089-0319]	8
1121 Appropriations transferred from other acct [089-2250]	1
1160 Appropriation, discretionary (total)	55	27
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0321]	3
1173 Advance appropriations transferred from other accounts [089-0213]	12
1173 Advance appropriations transferred from other accounts [089-2297]	39
1180 Advanced appropriation, discretionary (total)	54
1900 Budget authority (total)	109	27
1930 Total budgetary resources available	141	116	143
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	116	116	116

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	8	12
3010 New obligations, unexpired accounts	25	27
3020 Outlays (gross)	-20	-12	-15
3040 Recoveries of prior year unpaid obligations, unexpired	-1
3050 Unpaid obligations, end of year	12	12
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	8	12
3200 Obligated balance, end of year	12	12

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	109	27
Outlays, gross:			
4010 Outlays from new discretionary authority	8	11
4011 Outlays from discretionary balances	12	12	4

4020	Outlays, gross (total)	20	12	15
4180	Budget authority, net (total)	109	27
4190	Outlays, net (total)	20	12	15

The mission of the Office of Technology Commercialization (OTC) is to expand the commercial impact of the Department of Energy's research investments. OTC provides National Lab commercialization expertise and training, catalyzes and funds industry partnerships with the National Labs, supports innovative small businesses and incubators, produces market-informed commercialization analytics, and serves as the DOE's central manager of partnership intermediary agreements. OTC manages the DOE's SBIR-STTR program, Technology Commercialization Fund, Energy I-Corps, Energy Program for Innovation Clusters, and Lab Partnering Service. OTC stewards DOE statutory technology transfer activities, including data collection and analyses, National Lab practitioner convenings, and strategic communication and amplification of DOE technology transfer success stories. OTC acts as the liaison to the Foundation for Energy Security and Innovation (FESI), which works with DOE to carry out its critical mission and to accelerate the commercialization of new and existing energy technologies.

Object Classification (in millions of dollars)

Identification code 089-0346-0-1-276	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	5	6
11.9 Total personnel compensation	5	6
12.1 Civilian personnel benefits	2	3
25.1 Advisory and assistance services	6	6
25.2 Other services from non-Federal sources	5	5
25.3 Other goods and services from Federal sources	1	1
25.4 Operation and maintenance of facilities	3	3
41.0 Grants, subsidies, and contributions	3	3
99.9 Total new obligations, unexpired accounts	25	27

Employment Summary

Identification code 089-0346-0-1-276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	33	40

CLEAN ENERGY DEMONSTRATIONS

Program and Financing (in millions of dollars)

Identification code 089-2297-0-1-270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Clean Energy Demonstrations (Base)	1	1	1
0003 Clean Energy Demonstrations (IIA)	3,878	1,212	500
0004 Program Direction (IIA)	103	11	5
0005 Clean Energy Demonstrations (IRA)	4,433
0006 Program Direction (IRA)	26	1
0900 Total new obligations, unexpired accounts	8,441	1,225	506
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	15,503	10,522	11,251
1001 Discretionary unobligated balance brought fwd, Oct 1	9,829	10,521
1010 Unobligated balance transfer to other accts [089-0346]	-8
1021 Recoveries of prior year unpaid obligations	159	4
1070 Unobligated balance (total)	15,654	10,526	11,251
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	50
1120 Appropriations transferred to other acct [089-0321]	-752
1120 Appropriations transferred to other acct [089-2301]	-122
1131 Unobligated balance of appropriations permanently reduced	-4,418
1131 Unobligated balance of appropriations permanently reduced	-1,305

1131	Unobligated balance of appropriations permanently reduced	-9
1160	Appropriation, discretionary (total)	50	-874	-5,732
Advance appropriations, discretionary:				
1170	Advance appropriation	4,526	2,900
1172	Advance appropriations transferred to OIG [089-0236]	-9
1172	Advance appropriations transferred to DA [089-0228]	-5
1172	Advance appropriations transferred to other accounts [089-0346]	-39
1172	Advance appropriations transferred to other accounts [089-0321]	-4
1172	Advance appropriations transferred to other accounts [089-2301]	-72
1172	Advance appropriations transferred to other accounts [089-2309]	-1,200
1172	Advance appropriations transferred to other accounts [089-2310]	-3,500
1180	Advanced appropriation, discretionary (total)	4,473	2,824	-4,700
Appropriations, mandatory:				
1230	Appropriations and/or unobligated balance of appropriations permanently reduced	-1,214
1900	Budget authority (total)	3,309	1,950	-10,432
1930	Total budgetary resources available	18,963	12,476	819
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	10,522	11,251	313

Change in obligated balance:

Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	3,852	11,527	11,025
3010	New obligations, unexpired accounts	8,441	1,225	506
3020	Outlays (gross)	-607	-1,723	-1,813
3040	Recoveries of prior year unpaid obligations, unexpired	-159	-4
3050	Unpaid obligations, end of year	11,527	11,025	9,718
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	3,852	11,527	11,025
3200	Obligated balance, end of year	11,527	11,025	9,718

Budget authority and outlays, net:

Discretionary:				
4000	Budget authority, gross	4,523	1,950	-10,432
Outlays, gross:				
4010	Outlays from new discretionary authority	232	-104
4011	Outlays from discretionary balances	516	741	1,167
4020	Outlays, gross (total)	516	973	1,063
Mandatory:				
4090	Budget authority, gross	-1,214
Outlays, gross:				
4101	Outlays from mandatory balances	91	750	750
4180	Budget authority, net (total)	3,309	1,950	-10,432
4190	Outlays, net (total)	607	1,723	1,813

Object Classification (in millions of dollars)

Identification code 089-2297-0-1-270	2025 actual	2026 est.	2027 est.	
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	34	7	2
11.3	Other than full-time permanent	1	1
11.5	Other personnel compensation	1	1	1
11.9	Total personnel compensation	36	9	3
12.1	Civilian personnel benefits	17	1
25.1	Advisory and assistance services	934	400	200
25.2	Other services from non-Federal sources	85	221	50
25.3	Other goods and services from Federal sources	2	2
25.4	Operation and maintenance of facilities	192	192
41.0	Grants, subsidies, and contributions	7,175	400	253
99.9	Total new obligations, unexpired accounts	8,441	1,225	506

Employment Summary

Identification code 089-2297-0-1-270	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	216	50	15

INDIAN ENERGY POLICY AND PROGRAMS

For necessary expenses for Indian Energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$50,038,000, to remain available until expended: Provided, That of the amount appropriated under this heading, \$10,038,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-0342-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0003 Indian Energy Programs	28	77	60
0010 Program Direction	14	21	14
0900 Total new obligations, unexpired accounts	42	98	74
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	89	118	95
1001 Discretionary unobligated balance brought fwd, Oct 1	89		
1021 Recoveries of prior year unpaid obligations	2		
1070 Unobligated balance (total)	91	118	95
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	70	75	50
1930 Total budgetary resources available	161	193	145
Memorandum (non-add) entries:			
1940 Unobligated balance expiring	-1		
1941 Unexpired unobligated balance, end of year	118	95	71
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	110	114	180
3010 New obligations, unexpired accounts	42	98	74
3020 Outlays (gross)	-34	-32	-49
3040 Recoveries of prior year unpaid obligations, unexpired	-2		
3041 Recoveries of prior year unpaid obligations, expired	-2		
3050 Unpaid obligations, end of year	114	180	205
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	110	114	180
3200 Obligated balance, end of year	114	180	205
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	70	75	50
Outlays, gross:			
4010 Outlays from new discretionary authority		4	2
4011 Outlays from discretionary balances	34	28	47
4020 Outlays, gross (total)	34	32	49
4180 Budget authority, net (total)	70	75	50
4190 Outlays, net (total)	34	32	49

Office of Indian Energy Policy and Programs (IE).—Provides, coordinates, and implements energy technical and financial assistance programs that assist Indian tribes with energy development and infrastructure, capacity building, and electrification of Indian lands and homes. IE coordinates programmatic activity across the Department related to development of energy resources on Indian lands, and works with other Federal government agencies, Indian Tribes, and Tribal organizations to enhance and strengthen Indian Tribal energy and economic infrastructure relating to natural resource development and electrification. Through financial and technical assistance IE will catalyze American Indian and Alaskan Native nations to lead the development of affordable, reliable, and secure energy in Indian Country to advance energy addition, restore American energy dominance, and address energy access challenges in Indian Country.

Object Classification (in millions of dollars)

Identification code 089-0342-0-1-271	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	5	5	4
11.9 Total personnel compensation	5	5	4
12.1 Civilian personnel benefits	2	2	2
23.3 Communications, utilities, and miscellaneous charges		4	4
25.1 Advisory and assistance services	6	12	10

25.2 Other services from non-Federal sources	1		
25.3 Other goods and services from Federal sources		2	2
25.4 Operation and maintenance of facilities	5	2	2
41.0 Grants, subsidies, and contributions	23	71	50
99.9 Total new obligations, unexpired accounts	42	98	74

Employment Summary

Identification code 089-0342-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	30	30	24

STRATEGY AND TECHNOLOGY ROADMAPS

For Department of Energy administrative expenses necessary for activities related to the coordination of Department programs involving critical and emerging technologies and the development of technology roadmaps in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$3,000,000, to remain available until September 30, 2028.

Program and Financing (in millions of dollars)

Identification code 089-2306-0-1-276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0520 Direct program activity			3
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation			3
1930 Total budgetary resources available			3
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts			3
3020 Outlays (gross)			-2
3050 Unpaid obligations, end of year			1
Memorandum (non-add) entries:			
3200 Obligated balance, end of year			1
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross			3
Outlays, gross:			
4010 Outlays from new discretionary authority			2
4180 Budget authority, net (total)			3
4190 Outlays, net (total)			2

The Office of Strategy and Technology Roadmaps will coordinate critical and emerging technology activities across DOE programs, including across the 17 National Laboratories. This coordination aims to maximize alignment with national priorities and strategies, with interagency partners, and with other external stakeholders. The Office will also lead the development of technology roadmaps for DOE R&D, coordinating with program offices to develop benchmarks and working to achieve priorities. These efforts collectively ensure an efficient advancement of DOE's mission priorities in science and energy.

Object Classification (in millions of dollars)

Identification code 089-2306-0-1-276	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent			1
11.9 Total personnel compensation			1
25.1 Advisory and assistance services			2
99.0 Direct obligations			3
99.9 Total new obligations, unexpired accounts			3

Employment Summary

Identification code 089-2306-0-1-276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment			6

NON-DEFENSE ENVIRONMENTAL CLEANUP

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for non-defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$338,490,000, to remain available until expended: Provided, That in addition, fees collected pursuant to subsection (b)(1) of section 6939f of title 42, United States Code, and deposited under this heading in fiscal year 2026 pursuant to section 309 of title III of division C of Public Law 116-94 are appropriated, to remain available until expended, for mercury storage costs.

Program and Financing (in millions of dollars)

Identification code 089-0315-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Non-Defense Environmental Cleanup	355	322	338
0801 Non-defense Environmental Cleanup (Reimbursable)	51	40	40
0900 Total new obligations, unexpired accounts	406	362	378
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	37	29	29
1021 Recoveries of prior year unpaid obligations	5		
1070 Unobligated balance (total)	42	29	29
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	342	322	338
Spending authority from offsetting collections, discretionary:			
1700 Collected	51	40	40
1900 Budget authority (total)	393	362	378
1930 Total budgetary resources available	435	391	407
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	29	29	29
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	316	298	175
3010 New obligations, unexpired accounts	406	362	378
3020 Outlays (gross)	-419	-485	-439
3040 Recoveries of prior year unpaid obligations, unexpired	-5		
3050 Unpaid obligations, end of year	298	175	114
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-1	-1	-1
3090 Uncollected pymts, Fed sources, end of year	-1	-1	-1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	315	297	174
3200 Obligated balance, end of year	297	174	113
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	393	362	378
Outlays, gross:			
4010 Outlays from new discretionary authority	243	265	277
4011 Outlays from discretionary balances	176	220	162
4020 Outlays, gross (total)	419	485	439
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-1	-1	-1
4033 Non-Federal sources	-50	-39	-39
4040 Offsets against gross budget authority and outlays (total)	-51	-40	-40
4070 Budget authority, net (discretionary)	342	322	338
4080 Outlays, net (discretionary)	368	445	399
4180 Budget authority, net (total)	342	322	338
4190 Outlays, net (total)	368	445	399

The Non-Defense Environmental Cleanup program includes funds to manage and clean up sites used for civilian energy research and non-defense-related activities. These activities resulted in radioactive, hazardous, and mixed waste contamination that requires remediation, stabilization, or some other type of corrective action, as well as the decontamination and decommissioning of former research and production buildings and supporting infrastructure. The budget displays the cleanup program by site and activity.

West Valley Demonstration Project.—Funds waste disposition, building decontamination, and removal of non-essential facilities in the near-term.

Gaseous Diffusion Plants.—Funds surveillance and maintenance of the former Uranium Program facilities and manages legacy polychlorinated biphenyl contamination. The program also includes the operation of two depleted uranium hexafluoride conversion facilities at Paducah, Kentucky and Portsmouth, Ohio, which are converting the depleted uranium hexafluoride into a more stable form for reuse or disposition.

Fast Flux Test Facility.—Funds the long-term surveillance and maintenance and eventual decontamination and decommissioning of the Fast Flux Test Facility, constructed and operated from the 1960s through 1980s.

Small Sites.—Funds cleanup, closure, and post-closure environmental activities at a number of geographic sites across the nation, including the Energy Technology Engineering Center and Moab, as well as non-defense activities at Idaho. Some sites are associated with other Department of Energy programs, particularly the Office of Science, and will have continuing missions after EM completes the cleanup. Others will transition to the Office of Legacy Management or private-sector entities for post-closure activities.

Object Classification (in millions of dollars)

Identification code 089-0315-0-1-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.1 Advisory and assistance services	6	5	6
25.2 Other services from non-Federal sources	37	34	35
25.3 Other goods and services from Federal sources	2	2	2
25.4 Operation and maintenance of facilities	309	280	294
32.0 Land and structures	1	1	1
99.0 Direct obligations	355	322	338
99.0 Reimbursable obligations	51	40	40
99.9 Total new obligations, unexpired accounts	406	362	378

HYDROCARBONS AND GEOTHERMAL ENERGY

For Department of Energy expenses necessary in carrying out hydrocarbons and geothermal research and development activities, under the authority of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition of interest, including defeasible and equitable interests in any real property or any facility or for plant or facility acquisition or expansion, and for conducting inquiries, technological investigations and research concerning the extraction, processing, use, and disposal of mineral substances without objectionable social and environmental costs (30 U.S.C. 3, 1602, and 1603), \$676,042,000, to remain available until expended: Provided, That of such amount, \$72,500,000 shall be available until September 30, 2028, for program direction.

Program and Financing (in millions of dollars)

Identification code 089-2312-0-1-270	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Hydrocarbons and Geothermal Energy			603
0002 Program Direction			73
0700 Direct program activities, subtotal			676
0799 Total direct obligations			676
0900 Total new obligations, unexpired accounts			676

HYDROCARBONS AND GEOTHERMAL ENERGY—Continued
Program and Financing—Continued

Identification code 089-2312-0-1-270	2025 actual	2026 est.	2027 est.
Budgetary resources:			
Budget authority:			
Appropriations, discretionary:			
1100			676
1930			676
Change in obligated balance:			
Unpaid obligations:			
3010			676
3020			-101
3050			575
Memorandum (non-add) entries:			
3200			575
Budget authority and outlays, net:			
Discretionary:			
4000			676
Outlays, gross:			
4010			101
4180			676
4190			101

The Office of Hydrocarbons and Geothermal Energy (HGEO) conducts research, development, demonstration and deployment to unleash the full potential of Americas hydrocarbon and geothermal resources. HGEO also funds the National Energy Technology Laboratory.

Object Classification (in millions of dollars)

Identification code 089-2312-0-1-270	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1			96
11.3			2
11.5			4
11.9			102
12.1			37
21.0			1
23.3			11
25.1			172
25.3			8
25.4			167
25.5			120
25.7			7
26.0			1
31.0			32
32.0			17
43.0			1
99.0			676
99.9			676

Employment Summary

Identification code 089-2312-0-1-270	2025 actual	2026 est.	2027 est.
1001			548

FOSSIL ENERGY

Program and Financing (in millions of dollars)

Identification code 089-0213-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0018	74	62	
0019	31	243	202
0020	3	3	17
0089	588	273	206
0799	696	581	425

0801	Reimbursable	864	264	3
0900	Total new obligations, unexpired accounts	1,560	845	428

Budgetary resources:

Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	5,546	6,266	6,421
1001	Discretionary unobligated balance brought fwd, Oct 1	4,487		
1010	Unobligated balance transfer to other accts [089-0346]	-12		
1021	Recoveries of prior year unpaid obligations	18		
1070	Unobligated balance (total)	5,552	6,266	6,421
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	865	580	
1120	Appropriations transferred to other accts [089-0222]	-20		
1120	Appropriations transferred to other acct [089-0346]	-6		
1120	Appropriations transferred to other acct [089-0319]		-476	
1131	Unobligated balance of appropriations permanently reduced			-4,957
1160	Appropriation, discretionary (total)	839	104	-4,957
Advance appropriations, discretionary:				
1170	Advance appropriation	1,449	1,317	
1172	Advance appropriations transferred to other accounts [089-0228]	-1		
1172	Advance appropriations transferred to other accounts [089-0236]	-3		
1172	Advance appropriations transferred to other accounts [089-0346]	-12		
1172	Advance appropriations transferred to other accounts [089-0222]		-150	
1172	Advance appropriations transferred to other accounts [089-0208]		-150	
1172	Advance appropriations transferred to other accounts [089-0319]		-82	
1172	Advance appropriations transferred to other accounts [089-2301]		-43	
1180	Advanced appropriation, discretionary (total)	1,433	892	
Spending authority from offsetting collections, discretionary:				
1700	Collected	1	4	3
Spending authority from offsetting collections, mandatory:				
1800	Collected	1		
1900	Budget authority (total)	2,274	1,000	-4,954
1930	Total budgetary resources available	7,826	7,266	1,467
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	6,266	6,421	1,039

Change in obligated balance:

Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	2,182	2,762	1,687
3010	New obligations, unexpired accounts	1,560	845	428
3020	Outlays (gross)	-962	-1,920	-1,533
3040	Recoveries of prior year unpaid obligations, unexpired	-18		
3050	Unpaid obligations, end of year	2,762	1,687	582
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-6	-4	-4
3071	Change in uncollected pymts, Fed sources, expired	2		
3090	Uncollected pymts, Fed sources, end of year	-4	-4	-4
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	2,176	2,758	1,683
3200	Obligated balance, end of year	2,758	1,683	578

Budget authority and outlays, net:

Discretionary:				
4000	Budget authority, gross	2,273	1,000	-4,954
Outlays, gross:				
4010	Outlays from new discretionary authority	142	128	
4011	Outlays from discretionary balances	777	1,744	1,503
4020	Outlays, gross (total)	919	1,872	1,503
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-2	-3	-2
4033	Non-Federal sources	-1	-1	-1
4040	Offsets against gross budget authority and outlays (total) ...	-3	-4	-3
Additional offsets against gross budget authority only:				
4052	Offsetting collections credited to expired accounts	2		
4060	Additional offsets against budget authority only (total)	2		
4070	Budget authority, net (discretionary)	2,272	996	-4,957
4080	Outlays, net (discretionary)	916	1,868	1,500
Mandatory:				
4090	Budget authority, gross	1		

Outlays, gross:				
4101	Outlays from mandatory balances	43	48	30
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4120	Federal sources	-1		
4180	Budget authority, net (total)	2,272	996	-4,957
4190	Outlays, net (total)	958	1,916	1,530

As a result of the Department's reorganization, amounts in the current year as well as prior year balances for research, development, demonstration and deployment to unleash the full potential of America's hydrocarbon resources in the Fossil Energy (FE) account will be administered by the Hydrocarbons and Geothermal Energy Office (HGEO). Funding that was appropriated through the Mineral Sustainability Control Point, with the exception of Carbon Ore Processing work, will now be managed by the Office of Critical Minerals and Energy Innovation (CMEI), formerly the Office of Energy Efficiency and Renewable Energy. In addition, the Geothermal Energy funding appropriated through CMEI will be managed by HGEO. HGEO and CMEI are finalizing an MOU delineating a framework for co-operation and collaboration regarding the efficient and effective transfer of resources, and operational oversight of the functions. All other funding will continue to be overseen by HGEO.

Object Classification (in millions of dollars)

Identification code 089-0213-0-1-271	2025 actual	2026 est.	2027 est.	
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	99	83	6
11.3	Other than full-time permanent	2	2	1
11.5	Other personnel compensation	4	3	2
11.9	Total personnel compensation	105	88	9
12.1	Civilian personnel benefits	38	32	23
21.0	Travel Subject to Travel Regulations	1	1	1
23.3	Communications, utilities, and miscellaneous charges	11	9	7
25.1	Advisory and assistance services	177	144	136
25.3	Purchase of Goods and Services from Government Accounts	6	9	5
25.3	Other Contractual Services	2	2	1
25.4	Operation and maintenance of facilities	172	143	125
25.5	Research and Development	124	104	76
25.7	Operation and maintenance of equipment	7	6	4
26.0	Pamphlets, Documents, Subscriptions and Publications	1	1	1
31.0	Equipment	33	28	23
32.0	Land and structures	18	13	13
43.0	Interest and dividends	1	1	1
99.0	Direct obligations	696	581	425
99.0	Reimbursable obligations	864	264	3
99.9	Total new obligations, unexpired accounts	1,560	845	428

Employment Summary

Identification code 089-0213-0-1-271	2025 actual	2026 est.	2027 est.	
1001	Direct civilian full-time equivalent employment	573	573	40

NATIONAL ENERGY TECHNOLOGY LABORATORY RESEARCH AND DEVELOPMENT

Program and Financing (in millions of dollars)

Identification code 089-2298-0-1-271	2025 actual	2026 est.	2027 est.	
Obligations by program activity:				
0001	LDRD Research	3	5	5
0900	Total new obligations, unexpired accounts (object class 25.1)	3	5	5
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	10	14	14
Budget authority:				
Spending authority from offsetting collections, mandatory:				
1800	Collected	7	5	5
1930	Total budgetary resources available	17	19	19
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	14	14	14

Change in obligated balance:

Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	2	2	
3010	New obligations, unexpired accounts	3	5	5
3020	Outlays (gross)	-3	-7	-5
3050	Unpaid obligations, end of year	2		
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	2	2	
3200	Obligated balance, end of year	2		

Budget authority and outlays, net:

Mandatory:				
4090	Budget authority, gross	7	5	5
Outlays, gross:				
4100	Outlays from new mandatory authority		5	5
4101	Outlays from mandatory balances	3	2	
4110	Outlays, gross (total)	3	7	5
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4120	Federal sources	-7	-5	-5
4180	Budget authority, net (total)			
4190	Outlays, net (total)	-4	2	

The Energy Act of 2020 (Public Law 116-260) created the National Energy Technology Laboratory (NETL) Research and Development Account. This act made NETL eligible for laboratory-directed research and development funding.

NAVAL PETROLEUM AND OIL SHALE RESERVES

For Department of Energy expenses necessary to carry out naval petroleum and oil shale reserve activities, \$13,000,000, to remain available until expended: Provided, That notwithstanding any other provision of law, unobligated funds remaining from prior years shall be available for all naval petroleum and oil shale reserve activities.

Program and Financing (in millions of dollars)

Identification code 089-0219-0-1-271	2025 actual	2026 est.	2027 est.	
Obligations by program activity:				
0001	Production and Operations	12	11	11
0003	Program support	1	2	2
0799	Total direct obligations	13	13	13
0900	Total new obligations, unexpired accounts	13	13	13
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	6	6	6
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	13	13	13
1900	Budget authority (total)	13	13	13
1930	Total budgetary resources available	19	19	19
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	6	6	6

Change in obligated balance:

Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	15	14	11
3010	New obligations, unexpired accounts	13	13	13
3020	Outlays (gross)	-14	-16	-15
3050	Unpaid obligations, end of year	14	11	9
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	15	14	11
3200	Obligated balance, end of year	14	11	9

Budget authority and outlays, net:

Discretionary:				
4000	Budget authority, gross	13	13	13
Outlays, gross:				
4010	Outlays from new discretionary authority	2	8	8
4011	Outlays from discretionary balances	12	8	7
4020	Outlays, gross (total)	14	16	15
4180	Budget authority, net (total)	13	13	13
4190	Outlays, net (total)	14	16	15

NAVAL PETROLEUM AND OIL SHALE RESERVES—Continued

This account funds environmental activities at Naval Petroleum Reserve 1 (NPR-1) in California (Elk Hills) and Naval Petroleum Reserve 3 (NPR-3) in Wyoming (Teapot Dome). Following the sale of the Government's interests in NPR-1 in California (Elk Hills), post-sale environmental assessment/remediation activities continue to be required by the legally binding agreements under the Corrective Action Consent Agreement with the State of California Department of Toxic Substances Control (DTSC). Program activities encompass execution of a technical baseline, interim measures, environmental sampling and analysis, corrective measures, waste removal and disposal, and confirmatory sampling. This account continues ongoing activities to attain release from the remaining environmental findings related to the sale of NPR-1. On January 30, 2015, the Department concluded the sale of the Teapot Dome oilfield. It now actively manages post-sale remediation tasks and groundwater sampling to fulfill landfill closure requirements in accordance with the National Environmental Policy Act and Wyoming Department of Environmental Quality standards.

Object Classification (in millions of dollars)

Identification code 089-0219-0-1-271	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	1	1	1
11.9 Total personnel compensation	1	1	1
25.4 Operation and maintenance of facilities	12	12	12
99.0 Direct obligations	13	13	13
99.9 Total new obligations, unexpired accounts	13	13	13

Employment Summary

Identification code 089-0219-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	4	4	4

STRATEGIC PETROLEUM RESERVE

For Department of Energy expenses necessary for Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$295,102,000, to remain available until expended.

Program and Financing (in millions of dollars)

Identification code 089-0218-0-1-274	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 SPR Management	29	29	32
0002 SPR Storage Facilities Development	197	177	263
0003 OBBBA		218	
0900 Total new obligations, unexpired accounts	226	424	295

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	12	279	61
1001 Discretionary unobligated balance brought fwd, Oct 1	12	61	
1021 Recoveries of prior year unpaid obligations	2		
1070 Unobligated balance (total)	14	279	61
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	213	206	295
1100 Appropriation [emergency supplemental]	60		
1160 Appropriation, discretionary (total)	273	206	295
Appropriations, mandatory:			
1200 Appropriation	218		
1900 Budget authority (total)	491	206	295
1930 Total budgetary resources available	505	485	356
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	279	61	61

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	185	149	308
3010 New obligations, unexpired accounts	226	424	295
3020 Outlays (gross)	-260	-265	-191
3040 Recoveries of prior year unpaid obligations, unexpired	-2		
3050 Unpaid obligations, end of year	149	308	412
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	185	149	308
3200 Obligated balance, end of year	149	308	412

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	273	206	295
Outlays, gross:			
4010 Outlays from new discretionary authority	100		
4011 Outlays from discretionary balances	160	215	103
4020 Outlays, gross (total)	260	215	103
Mandatory:			
4090 Budget authority, gross	218		
Outlays, gross:			
4101 Outlays from mandatory balances		50	88
4180 Budget authority, net (total)	491	206	295
4190 Outlays, net (total)	260	265	191

The Strategic Petroleum Reserve (SPR) protects the United States from severe petroleum supply interruptions through the acquisition, storage, distribution, and management of emergency petroleum stocks, and to carry out the U.S. obligations under the International Energy Program. This account supports the SPR's operational readiness and drawdown capabilities, including cavern wellbore testing and maintenance activities to ensure the availability of the SPR's crude oil inventory. In FY 2027 additional funding is provided to the SPR to enhance refill readiness in support of the President's goal to refill the SPR.

Object Classification (in millions of dollars)

Identification code 089-0218-0-1-274	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	16	16	16
11.3 Other than full-time permanent	1	1	1
11.5 Other personnel compensation	1	1	1
11.9 Total personnel compensation	18	18	18
12.1 Civilian personnel benefits	6	6	6
23.1 Rental payments to GSA	1	1	1
25.1 Advisory and assistance services	1	1	1
25.2 Other services from non-Federal sources	19	19	19
25.3 Other goods and services from Federal sources	1	1	1
25.4 Operation and maintenance of facilities	177	375	246
31.0 Equipment	3	3	3
99.0 Direct obligations	226	424	295
99.9 Total new obligations, unexpired accounts	226	424	295

Employment Summary

Identification code 089-0218-0-1-274	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	126	126	126

SPR PETROLEUM ACCOUNT

For the acquisition, transportation, and injection of petroleum products, and for other necessary expenses pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.), sections 403 and 404 of the Bipartisan Budget Act of 2015 (42 U.S.C. 6241, 6239 note), section 32204 of the Fixing America's Surface Transportation Act (42 U.S.C. 6241 note), and section 30204 of the Bipartisan Budget Act of 2018 (42 U.S.C. 6241 note), \$100,000, to remain available until expended.

Program and Financing (in millions of dollars)

Identification code 089-0233-0-1-274	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 SPR Petroleum Account		186	40
0801 Proceeds from Oil Sales	591		
0900 Total new obligations, unexpired accounts	591	186	40
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	632	236	50
1001 Discretionary unobligated balance brought fwd, Oct 1	9	9	
1021 Recoveries of prior year unpaid obligations	24		
1070 Unobligated balance (total)	656	236	50
Budget authority:			
Appropriations, mandatory:			
1200 Appropriation	171		
1900 Budget authority (total)	171		
1930 Total budgetary resources available	827	236	50
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	236	50	10
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1,745	353	15
3010 New obligations, unexpired accounts	591	186	40
3020 Outlays (gross)	-1,959	-524	
3040 Recoveries of prior year unpaid obligations, unexpired	-24		
3050 Unpaid obligations, end of year	353	15	55
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,745	353	15
3200 Obligated balance, end of year	353	15	55
Budget authority and outlays, net:			
Mandatory:			
4090 Budget authority, gross	171		
Outlays, gross:			
4101 Outlays from mandatory balances	1,959	524	
4180 Budget authority, net (total)	171		
4190 Outlays, net (total)	1,959	524	

The SPR Petroleum Account funds activities related to the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve (SPR), as well as costs related to the drawdown, sale, and delivery of petroleum products from the Reserve. Balances in the account are expected to support partial refill of the SPR.

Object Classification (in millions of dollars)

Identification code 089-0233-0-1-274	2025 actual	2026 est.	2027 est.
26.0 Direct obligations: Supplies and materials		186	40
99.0 Direct obligations		186	40
99.0 Reimbursable obligations	591		
99.9 Total new obligations, unexpired accounts	591	186	40

ENERGY SECURITY AND INFRASTRUCTURE MODERNIZATION FUND

Program and Financing (in millions of dollars)

Identification code 089-5615-0-2-274	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Energy security and infrastructure modernization	10	85	3
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	97	88	3
1021 Recoveries of prior year unpaid obligations	1		
1070 Unobligated balance (total)	98	88	3
1930 Total budgetary resources available	98	88	3
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	88	3	

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	321	173	103
3010 New obligations, unexpired accounts	10	85	3
3020 Outlays (gross)	-157	-155	-93
3040 Recoveries of prior year unpaid obligations, unexpired	-1		
3050 Unpaid obligations, end of year	173	103	13
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	321	173	103
3200 Obligated balance, end of year	173	103	13

Budget authority and outlays, net:

Discretionary:			
Outlays, gross:			
4011 Outlays from discretionary balances	157	155	93
4180 Budget authority, net (total)			
4190 Outlays, net (total)	157	155	93

The Energy Security and Infrastructure Modernization Fund was established in Section 404 of the Bipartisan Budget Act of 2015 to finance modernization of the Strategic Petroleum Reserve (SPR). Revenue raised through sales of SPR crude oil supports Life Extension Phase 2 project investments needed to ensure the SPR can maintain its operational readiness capability, meet its mission requirements, and operate in an environmentally responsible manner. The CARES Act extended the Department's authority to sell oil in support of modernization from 2020 to 2022, and DOE conducted its final sale in 2021. Funds in the ESIM account are used for the Life Extension Phase II (LE2) SPR infrastructure modernization project.

Object Classification (in millions of dollars)

Identification code 089-5615-0-2-274	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.2 Other services from non-Federal sources	1	1	1
25.4 Operation and maintenance of facilities	9	84	2
99.9 Total new obligations, unexpired accounts	10	85	3

ENERGY INFORMATION ADMINISTRATION

For Department of Energy expenses necessary in carrying out the activities of the Energy Information Administration, \$135,370,000, to remain available until expended.

Program and Financing (in millions of dollars)

Identification code 089-0216-0-1-276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Obligations by Program Activity	136	135	135
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	3	5	5
1021 Recoveries of prior year unpaid obligations	3		
1070 Unobligated balance (total)	6	5	5
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	135	135	135
1930 Total budgetary resources available	141	140	140
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	5	5	5

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	46	44	52
3010 New obligations, unexpired accounts	136	135	135
3020 Outlays (gross)	-135	-127	-135
3040 Recoveries of prior year unpaid obligations, unexpired	-3		
3050 Unpaid obligations, end of year	44	52	52
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	46	44	52
3200 Obligated balance, end of year	44	52	52

ENERGY INFORMATION ADMINISTRATION—Continued
Program and Financing—Continued

Identification code 089–0216–0–1–276	2025 actual	2026 est.	2027 est.
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	135	135	135
Outlays, gross:			
4010 Outlays from new discretionary authority	93	94	94
4011 Outlays from discretionary balances	42	33	41
4020 Outlays, gross (total)	135	127	135
4180 Budget authority, net (total)	135	135	135
4190 Outlays, net (total)	135	127	135

The U.S. Energy Information Administration (EIA) is the statistical agency within the U.S. Department of Energy (DOE). It collects, processes, analyzes, and publishes data to inform the economic activities of the American people and policy making by DOE, other departments and agencies, state governments, and Congress. The principal duty of EIA is to operate and maintain the National Energy Information System (NEIS). EIA collects the data stored in this system primarily by conducting surveys and secondarily by acquiring administrative data. NEIS consists of this data and the technology required to ingest, process, publish, and protect it as timely, reliable, impartial, and relevant energy information. The other duty of EIA is to develop forecasts, scenarios, and projections by employing sophisticated modeling systems, and EIA is authorized by law to gather data and build its own models to better understand energy markets and trends. The FY 2027 request will enable EIA to rationalize existing products through technical solutions and consolidation; forge new products, including new surveys, analysis, and outlooks; and reimagine approaches to data collection and analysis enabled by technological advances, including artificial intelligence. EIA's top priorities include modernizing the NEIS technical platform and accelerating energy consumption surveys.

Object Classification (in millions of dollars)

Identification code 089–0216–0–1–276	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	56	45	36
11.5 Other personnel compensation	2	2	2
11.9 Total personnel compensation	58	47	38
12.1 Civilian personnel benefits	20	18	17
23.3 Communications, utilities, and miscellaneous charges	6	5	5
25.1 Advisory and assistance services	43	58	68
25.3 Purchase of goods and services from Government Accounts	7	5	5
26.0 Pamphlets, Documents, Subscriptions and Publications	2	2	2
99.9 Total new obligations, unexpired accounts	136	135	135

Employment Summary

Identification code 089–0216–0–1–276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	347	246	246

FEDERAL ENERGY REGULATORY COMMISSION
SALARIES AND EXPENSES

For expenses necessary for the Federal Energy Regulatory Commission to carry out the provisions of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including services as authorized by 5 U.S.C. 3109, official reception and representation expenses not to exceed \$3,000, and the hire of passenger motor vehicles, \$520,000,000, to remain available until expended: Provided, That notwithstanding any other provision of law, not to exceed \$520,000,000 of revenues from fees and annual charges, and other services and collections in fiscal year 2027 shall be retained and used for expenses necessary in this account, and shall remain available until expended: Provided further, That the sum herein appropriated from the general fund shall be reduced as revenues are received during fiscal year 2027

so as to result in a final fiscal year 2027 appropriation from the general fund estimated at not more than \$0.

Program and Financing (in millions of dollars)

Identification code 089–0212–0–1–276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Inflation Reduction Act	6	7	8
0801 Ensure Just and Reasonable Rates, Terms & Conditions	276	246	240
0802 Promote Safe, Reliable, Secure & Efficient Infrastructure	159	183	178
0803 Mission Support through Organizational Excellence	93	120	118
0899 Total reimbursable obligations	528	549	536
0900 Total new obligations, unexpired accounts	534	556	544

Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	151	143	107
1001 Discretionary unobligated balance brought fwd, Oct 1	58	54
1021 Recoveries of prior year unpaid obligations	6
1070 Unobligated balance (total)	157	143	107
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	520	520	520
1900 Budget authority (total)	520	520	520
1930 Total budgetary resources available	677	663	627
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	143	107	83

Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	115	109	138
3010 New obligations, unexpired accounts	534	556	544
3020 Outlays (gross)	-534	-527	-528
3040 Recoveries of prior year unpaid obligations, unexpired	-6
3050 Unpaid obligations, end of year	109	138	154
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	115	109	138
3200 Obligated balance, end of year	109	138	154

Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	520	520	520
Outlays, gross:			
4010 Outlays from new discretionary authority	376	468	468
4011 Outlays from discretionary balances	152	52	52
4020 Outlays, gross (total)	528	520	520
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4034 Offsetting governmental collections	-520	-520	-520
4040 Offsets against gross budget authority and outlays (total) ...	-520	-520	-520
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	6	7	8
4180 Budget authority, net (total)
4190 Outlays, net (total)	14	7	8

Memorandum (non-add) entries:			
5090 Unexpired unavailable balance, SOY: Offsetting collections	15	15	15
5092 Unexpired unavailable balance, EOY: Offsetting collections	15	15	15

The Federal Energy Regulatory Commission (FERC or the Commission) is authorized by statute to ensure the cost-effective and reliable transmission and wholesale sale of electricity and natural gas in interstate commerce, as well as the transportation of oil by pipeline in interstate commerce. FERC also reviews for potential approval proposals to build interstate natural gas pipelines, natural gas storage projects, and liquefied natural gas (LNG) terminals, and licenses non-federal hydropower projects. Congress assigned these responsibilities to FERC in various laws, including the Federal Power Act (FPA), originally enacted over 100 years ago; the Natural Gas Act (NGA); and the Interstate Commerce Act (ICA). In addition, as part of the Energy Policy Act of 2005, Congress gave FERC additional responsibilities to protect the reliability and cybersecurity of the Bulk-Power System through the establishment and enforcement of mandatory reliability standards, as well as additional enforcement authority. Regulated entities pay fees and charges sufficient to recover the Commission's full

cost of operations. The Commission deposits this revenue into the Treasury as a direct offset to its appropriation, resulting in a net appropriation of zero.

Ensure Just and Reasonable Rates, Terms, and Conditions.—The nation's security and economic prosperity depend on maintaining reliable, safe, secure, and economically efficient energy services at a reasonable cost for consumers. FERC's fulfillment of its statutory responsibilities ensures just and reasonable rates, terms, and conditions for jurisdictional services.

In fulfilling its responsibilities, FERC uses a range of ratemaking activities, as well as market oversight and enforcement. FERC's ratemaking activities leverage both regulatory and market means and involve the issuance of orders and the establishment of rules and policies. Recognizing the importance of regulatory certainty to investment, FERC acts promptly on filings from regulated entities and other stakeholders. FERC also is identifying and addressing unnecessary regulations and guidance. FERC's enforcement activities include both increasing compliance and detecting and deterring market manipulation.

Through these efforts, FERC ensures that consumers have access to the energy services they need at reasonable cost, and that service providers are reasonably compensated.

Ensure Safe, Reliable, and Secure Infrastructure.—FERC approval is required for development of certain energy infrastructure, including interstate natural gas pipelines and storage projects, LNG facilities, and non-federal hydropower projects. In reviewing proposed infrastructure projects, FERC balances the benefits of a proposed project with its potential adverse impacts. FERC will undertake measures to continue to streamline its processes to ensure efficient permitting of needed energy infrastructure while continuing to issue legally durable authorizations.

Additionally, FERC considers the minimization of risks to the public in the operation of jurisdictional energy infrastructure. To promote safe, reliable, and secure infrastructure, FERC ensures the safety of non-federal hydropower projects and LNG facilities throughout their entire life cycle. FERC oversees the development of, as well as compliance with, mandatory reliability and security standards for the Bulk-Power System, making timely determinations on such proposed standards. In addition, in collaboration with the FERC-certified electric reliability organization, FERC conducts joint reviews of major system events, as needed. The Commission also protects jurisdictional energy infrastructure through collaboration and sharing of best practices.

Provide Mission Support through Organizational Excellence.—The public interest is best served when the Commission operates in an efficient, responsive, and transparent manner. The Commission pursues this goal by providing services in accordance with governing statutes, authoritative guidance, and prevailing best practices. Maintaining processes and public information services that promote transparency and open communication with respect to the conduct of the Commission's business is also vital to achieving this goal.

FERC enables organizational excellence by providing processes and services that help office leadership prioritize resource allocations, make prudent investments that directly benefit the agency's mission, and use Commission resources in an efficient manner. FERC will streamline operations with the deployment of modernized information technology (IT) applications and target additional IT investments aimed at reducing operating requirements. These essential outcomes are indicative of a model agency.

Object Classification (in millions of dollars)

Identification code 089-0212-0-1-276	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	4	5	5
12.1 Civilian personnel benefits	2	2	3
99.0 Direct obligations	6	7	8
99.0 Reimbursable obligations	528	549	536
99.9 Total new obligations, unexpired accounts	534	556	544

Employment Summary

Identification code 089-0212-0-1-276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	29	34	42
2001 Reimbursable civilian full-time equivalent employment	1,518	1,474	1,443

CLEAN COAL TECHNOLOGY

Program and Financing (in millions of dollars)

Identification code 089-0235-0-1-271	2025 actual	2026 est.	2027 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	2	2	2
1930 Total budgetary resources available	2	2	2
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2	2	2
4180 Budget authority, net (total)			
4190 Outlays, net (total)			

The Clean Coal Technology Program was established in the 1980s to perform commercial-scale demonstrations of advanced coal-based technologies. All projects have concluded and only closeout activities remain.

ULTRA-DEEPWATER AND UNCONVENTIONAL NATURAL GAS AND OTHER PETROLEUM RESEARCH FUND

Program and Financing (in millions of dollars)

Identification code 089-5523-0-2-271	2025 actual	2026 est.	2027 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	7	7	7
1930 Total budgetary resources available	7	7	7
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	7	7	7
4180 Budget authority, net (total)			
4190 Outlays, net (total)			

The Energy Policy Act of 2005 (Public Law 109-58) created a mandatory Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research program beginning in 2007. Subtitle J of Title IX of the Energy Policy Act of 2005 (42 U.S.C. 16371 et seq.) was repealed and all unobligated balances in this account were rescinded by the Bipartisan Budget Control Act of 2013.

PAYMENTS TO STATES UNDER FEDERAL POWER ACT

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5105-0-2-806	2025 actual	2026 est.	2027 est.
0100 Balance, start of year			
Receipts:			
Current law:			
1110 Licenses under Federal Power Act from Public Lands and National Forests, Payment to States (37 1/2%)	5	5	5
2000 Total: Balances and receipts	5	5	5
Appropriations:			
Current law:			
2101 Payments to States under Federal Power Act	-5	-5	-5
5099 Balance, end of year			

Program and Financing (in millions of dollars)

Identification code 089-5105-0-2-806	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Payments to States under Federal Power Act (Direct)	5	5	5

PAYMENTS TO STATES UNDER FEDERAL POWER ACT—Continued
Program and Financing—Continued

Identification code 089-5105-0-2-806	2025 actual	2026 est.	2027 est.
0900 Total new obligations, unexpired accounts (object class 41.0)	5	5	5
Budgetary resources:			
Budget authority:			
Appropriations, mandatory:			
1201 Appropriation (special or trust fund)	5	5	5
1930 Total budgetary resources available	5	5	5
Change in obligated balance:			
Unpaid obligations:			
3010 New obligations, unexpired accounts	5	5	5
3020 Outlays (gross)	-5	-5	-5
Budget authority and outlays, net:			
Mandatory:			
4090 Budget authority, gross	5	5	5
Outlays, gross:			
4100 Outlays from new mandatory authority	5	5	5
4180 Budget authority, net (total)	5	5	5
4190 Outlays, net (total)	5	5	5

The States are paid 37.5 percent of the receipts from licenses issued by the Federal Energy Regulatory Commission for occupancy and use of national forests and public lands within their boundaries (16 U.S.C. 810).

NORTHEAST HOME HEATING OIL RESERVE

For Department of Energy expenses necessary for Northeast Home Heating Oil Reserve storage, operation, and management activities pursuant to the Energy Policy and Conservation Act (42 U.S.C. 6201 et seq.), \$3,575,000, to remain available until expended: Provided, That notwithstanding section 183 of the Energy Policy and Conservation Act (42 U.S.C. 6250b), the Secretary of Energy shall draw down and sell all barrels of petroleum distillate from the Northeast Home Heating Oil Reserve during fiscal year 2027: Provided, That notwithstanding section 184 of the Energy Policy and Conservation Act (42 U.S.C. 6250c), all proceeds collected from such sale shall be deposited into the general fund of the Treasury during fiscal year 2027: Provided further, That upon the completion of such sale, the Secretary shall carry out the closure of the Northeast Home Heating Oil Reserve.

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5369-0-2-274	2025 actual	2026 est.	2027 est.
0100 Balance, start of year	1	1	1
2000 Total: Balances and receipts	1	1	1
5099 Balance, end of year	1	1	1

Program and Financing (in millions of dollars)

Identification code 089-5369-0-2-274	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
NEHHOR			
0001	7	7	4
0900 Total new obligations, unexpired accounts (object class 25.2)	7	7	4
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	7	7	7
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	7	7	4
1930 Total budgetary resources available	14	14	11
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	7	7	7
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	4	4	5
3010 New obligations, unexpired accounts	7	7	4
3020 Outlays (gross)	-7	-6	-7
3050 Unpaid obligations, end of year	4	5	2

Memorandum (non-add) entries:			
3100 Obligated balance, start of year	4	4	5
3200 Obligated balance, end of year	4	5	2

Budget authority and outlays, net:

Discretionary:			
Budget authority, gross			
4000	7	7	4
Outlays, gross:			
4010 Outlays from new discretionary authority	1	1	1
4011 Outlays from discretionary balances	6	5	6
4020 Outlays, gross (total)	7	6	7
4180 Budget authority, net (total)	7	7	4
4190 Outlays, net (total)	7	6	7

The Northeast Home Heating Oil Reserve (NEHHOR) is a one-million-barrel supply of ultra-low sulfur distillate (diesel) that provides protection for consumers in the northeastern United States should a disruption in supplies occur. The Budget proposes the sale and closure of the NEHHOR in FY 2027, which has never been used for its intended purpose, with receipts from the sale intended for deficit reduction.

NUCLEAR WASTE DISPOSAL

For Department of Energy expenses necessary for nuclear waste disposal activities to carry out the purposes of the Nuclear Waste Policy Act of 1982, Public Law 97-425, as amended, \$12,040,000, to remain available until expended, which shall be derived from the Nuclear Waste Fund.

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5227-0-2-271	2025 actual	2026 est.	2027 est.
0100 Balance, start of year	49,070	51,028	53,382
Receipts:			
Current law:			
1130 Nuclear Waste Disposal Fund	8	379	381
1140 Earnings on Investments, Nuclear Waste Disposal Fund	1,966	1,991	2,082
1199 Total current law receipts	1,974	2,370	2,463
1999 Total receipts	1,974	2,370	2,463
2000 Total: Balances and receipts	51,044	53,398	55,845
Appropriations:			
Current law:			
2101 Nuclear Waste Disposal	-12	-12	-12
2101 Salaries and Expenses	-4	-4	-4
2199 Total current law appropriations	-16	-16	-16
2999 Total appropriations	-16	-16	-16
5099 Balance, end of year	51,028	53,382	55,829

Program and Financing (in millions of dollars)

Identification code 089-5227-0-2-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Interim Storage and Nuclear Waste Fund Oversight			
0001	10	12	12
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	7	9	9
Budget authority:			
Appropriations, discretionary:			
1101 Appropriation (special or trust) [Nuclear Waste Fund]	12	12	12
1930 Total budgetary resources available	19	21	21
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	9	9	9
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	21	13	8
3010 New obligations, unexpired accounts	10	12	12
3020 Outlays (gross)	-18	-17	-12
3050 Unpaid obligations, end of year	13	8	8
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	21	13	8
3200 Obligated balance, end of year	13	8	8

Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	12	12	12
Outlays, gross:				
4010	Outlays from new discretionary authority	2	2	2
4011	Outlays from discretionary balances	16	15	10
4020	Outlays, gross (total)	18	17	12
4180	Budget authority, net (total)	12	12	12
4190	Outlays, net (total)	18	17	12
Memorandum (non-add) entries:				
5000	Total investments, SOY: Federal securities: Par value	69,248	79,069	81,417
5001	Total investments, EOY: Federal securities: Par value	79,069	81,417	83,864

The mission of the Nuclear Waste Fund Oversight program is to ensure the continued safety of the Yucca Mountain site through activities such as security, maintenance, and environmental requirements, and continued oversight for the Nuclear Waste Fund including the fiduciary responsibility under the Nuclear Waste Policy Act of 1982.

Object Classification (in millions of dollars)

Identification code 089-5227-0-2-271	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	5	5	5
11.9 Total personnel compensation	5	5	5
12.1 Civilian personnel benefits	2	2	2
25.4 Operation and maintenance of facilities	3	5	5
99.9 Total new obligations, unexpired accounts	10	12	12

Employment Summary

Identification code 089-5227-0-2-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	28	28	28

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

For Department of Energy expenses necessary in carrying out uranium enrichment facility decontamination and decommissioning, remedial actions, and other activities of title II of the Atomic Energy Act of 1954, and title X, subtitle A, of the Energy Policy Act of 1992, \$854,583,000, to be derived from the Uranium Enrichment Decontamination and Decommissioning Fund, to remain available until expended, of which \$5,115,000 shall be available in accordance with title X, subtitle A, of the Energy Policy Act of 1992.

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5231-0-2-271	2025 actual	2026 est.	2027 est.
0100 Balance, start of year	444	757	785
0198 Reconciliation adjustment	1		
0199 Balance, start of year	445	757	785
Receipts:			
Current law:			
1140 Earnings on Investments, Decontamination and Decommissioning Fund	27	28	19
1140 General Fund Payment - Defense, Decontamination and Decommissioning Fund	285		253
1199 Total current law receipts	312	28	272
1999 Total receipts	312	28	272
2000 Total: Balances and receipts	757	785	1,057
Appropriations:			
Current law:			
2101 Uranium Enrichment Decontamination and Decommissioning Fund			-855
5099 Balance, end of year	757	785	202

Program and Financing (in millions of dollars)

Identification code 089-5231-0-2-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 UED&D Fund	856	865	855
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	9	9	9
1021 Recoveries of prior year unpaid obligations	1		
1070 Unobligated balance (total)	10	9	9
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	855	865	
1101 Appropriation (special or trust)			855
1160 Appropriation, discretionary (total)	855	865	855
1900 Budget authority (total)	855	865	855
1930 Total budgetary resources available	865	874	864
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	9	9	9
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	268	310	292
3010 New obligations, unexpired accounts	856	865	855
3020 Outlays (gross)	-813	-883	-900
3040 Recoveries of prior year unpaid obligations, unexpired	-1		
3050 Unpaid obligations, end of year	310	292	247
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	268	310	292
3200 Obligated balance, end of year	310	292	247
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	855	865	855
Outlays, gross:			
4010 Outlays from new discretionary authority	565	606	598
4011 Outlays from discretionary balances	248	277	302
4020 Outlays, gross (total)	813	883	900
4180 Budget authority, net (total)	855	865	855
4190 Outlays, net (total)	813	883	900
Memorandum (non-add) entries:			
5000 Total investments, SOY: Federal securities: Par value	622	978	789
5001 Total investments, EOY: Federal securities: Par value	978	789	231

Decontamination and Decommissioning Activities.—Funds: 1) projects to decontaminate, decommission, and remediate the sites and facilities of the gaseous diffusion plants at Portsmouth, Ohio; Paducah, Kentucky; and East Tennessee Technology Park, Oak Ridge, Tennessee and; 2) pensions and post-retirement medical benefits for active and inactive gaseous diffusion plant workers.

Uranium and Thorium Reimbursement Program.—Provides reimbursement to uranium and thorium licensees for the Government's share of cleanup costs pursuant to Title X of the Energy Policy Act of 1992.

Object Classification (in millions of dollars)

Identification code 089-5231-0-2-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.4 Operation and maintenance of facilities	776	784	775
32.0 Land and structures	77	78	77
41.0 Grants, subsidies, and contributions	3	3	3
99.9 Total new obligations, unexpired accounts	856	865	855

ISOTOPE PRODUCTION AND DISTRIBUTION PROGRAM FUND

Program and Financing (in millions of dollars)

Identification code 089-4180-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0801 Isotope Production and Distribution Reimbursable program	280	540	510
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	139	160	160
1021 Recoveries of prior year unpaid obligations	13		
1070 Unobligated balance (total)	152	160	160
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	288	540	510
1900 Budget authority (total)	288	540	510
1930 Total budgetary resources available	440	700	670
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	160	160	160
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	573	534	525
3010 New obligations, unexpired accounts	280	540	510
3020 Outlays (gross)	-306	-549	-535
3040 Recoveries of prior year unpaid obligations, unexpired	-13		
3050 Unpaid obligations, end of year	534	525	500
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	573	534	525
3200 Obligated balance, end of year	534	525	500
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	288	540	510
Outlays, gross:			
4010 Outlays from new discretionary authority	58	162	153
4011 Outlays from discretionary balances	191	387	382
4020 Outlays, gross (total)	249	549	535
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-216	-334	-334
4033 Non-Federal sources		-176	-176
4034 Offsetting governmental collections	-72	-30	
4040 Offsets against gross budget authority and outlays (total) ...	-288	-540	-510
4070 Budget authority, net (discretionary)			
4080 Outlays, net (discretionary)	-39	9	25
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	57		
4180 Budget authority, net (total)			
4190 Outlays, net (total)	18	9	25

Object Classification (in millions of dollars)

Identification code 089-4180-0-3-271	2025 actual	2026 est.	2027 est.
Reimbursable obligations:			
25.4 Operation and maintenance of facilities	204	440	430
31.0 Equipment	66	90	70
41.0 Grants, subsidies, and contributions	10	10	10
99.0 Reimbursable obligations	280	540	510
99.9 Total new obligations, unexpired accounts	280	540	510

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

For Department of Energy administrative expenses necessary in carrying out the Advanced Technology Vehicles Manufacturing Loan Program, \$9,500,000, to remain available until September 30, 2028: Provided, That the unobligated balances available from amounts appropriated for the cost of direct loans in section 129 of division A of the Consolidated Security, Disaster Assistance, and Continuing Appropriations Act, 2009 (Public Law 110-329), are hereby permanently cancelled.

Program and Financing (in millions of dollars)

Identification code 089-0322-0-1-272	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0701 Direct loan subsidy	957		
0705 Reestimates of direct loan subsidy		194	
0709 Administrative expenses	16	11	10
0900 Total new obligations, unexpired accounts	973	205	10
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	4,511	2,331	2,330
1001 Discretionary unobligated balance brought fwd, Oct 1	2,293	2,331	
1021 Recoveries of prior year unpaid obligations	455		
1070 Unobligated balance (total)	4,966	2,331	2,330
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	13	10	10
1131 Unobligated balance of appropriations permanently reduced			-2,324
1160 Appropriation, discretionary (total)	13	10	-2,314
Appropriations, mandatory:			
1200 Appropriation		194	
1230 Appropriations and/or unobligated balance of appropriations permanently reduced	-1,675		
1260 Appropriations, mandatory (total)	-1,675	194	
1900 Budget authority (total)	-1,662	204	-2,314
1930 Total budgetary resources available	3,304	2,535	16
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2,331	2,330	6
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	796	1,231	1,157
3010 New obligations, unexpired accounts	973	205	10
3020 Outlays (gross)	-83	-279	-310
3040 Recoveries of prior year unpaid obligations, unexpired	-455		
3050 Unpaid obligations, end of year	1,231	1,157	857
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	796	1,231	1,157
3200 Obligated balance, end of year	1,231	1,157	857
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	13	10	-2,314
Outlays, gross:			
4010 Outlays from new discretionary authority	6	8	8
4011 Outlays from discretionary balances	6	3	2
4020 Outlays, gross (total)	12	11	10
Mandatory:			
4090 Budget authority, gross	-1,675	194	
Outlays, gross:			
4100 Outlays from new mandatory authority		194	
4101 Outlays from mandatory balances	71	74	300
4110 Outlays, gross (total)	71	268	300
4180 Budget authority, net (total)	-1,662	204	-2,314
4190 Outlays, net (total)	83	279	310

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089-0322-0-1-272	2025 actual	2026 est.	2027 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Advanced Vehicle Manufacturing Loans	25,787		
Direct loan subsidy (in percent):			
132001 Advanced Vehicle Manufacturing Loans	3.71		
132999 Weighted average subsidy rate	3.71	0.00	0.00
Direct loan subsidy budget authority:			
133001 Advanced Vehicle Manufacturing Loans	957		
Direct loan subsidy outlays:			
134001 Advanced Vehicle Manufacturing Loans	65	74	300
Direct loan reestimates:			
135001 Advanced Vehicle Manufacturing Loans	-128	-31	
Administrative expense data:			
3510 Budget authority	13	10	10
3580 Outlays from balances	5	3	3

3590	Outlays from new authority	10	8	7
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The Advanced Technology Vehicle Manufacturing (ATVM) loan program is authorized by section 136 of the Energy Independence and Security Act of 2007 (EISA) to provide direct loans for eligible project costs to reequip, expand, or establish manufacturing facilities in the United States to produce advanced technology vehicles or qualified components and for associated engineering integration costs.

The Budget provides funding to monitor the existing portfolio of closed loans and proposes to cancel the remaining \$2.3 billion in unobligated balances originally appropriated under the Consolidated Security, Disaster, Assistance, and Continuing Appropriation Act of 2009.

Object Classification (in millions of dollars)

Identification code 089-0322-0-1-272	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	6	3	3
12.1 Civilian personnel benefits	3	1	1
25.1 Advisory and assistance services	7	5	4
25.2 Other services from non-Federal sources	1	1	1
25.3 Other goods and services from Federal sources	1	1	1
41.0 Grants, subsidies, and contributions	955	194
99.0 Direct obligations	973	205	10
99.9 Total new obligations, unexpired accounts	973	205	10

Employment Summary

Identification code 089-0322-0-1-272	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	36	20	20

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4579-0-3-272	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations	25,787
0713 Payment of interest to Treasury	1	4
0715 Interest paid to FFB	484	360	394
0742 Downward reestimates paid to receipt accounts	125	44
0743 Interest on downward reestimates	3	181
0900 Total new obligations, unexpired accounts	26,400	589	394
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	808	1,286	1,302
1021 Recoveries of prior year unpaid obligations	12,854
1023 Unobligated balances applied to repay debt	-4
1024 Unobligated balance of borrowing authority withdrawn	-12,854
1070 Unobligated balance (total)	804	1,286	1,302
Financing authority:			
Borrowing authority, mandatory:			
1400 Borrowing authority	25,918	6	7
Spending authority from offsetting collections, mandatory:			
1800 Collected	2,372	642	702
1801 Change in uncollected payments, Federal sources	437	-43	-246
1825 Spending authority from offsetting collections applied to repay debt	-1,845
1850 Spending auth from offsetting collections, mand (total)	964	599	456
1900 Budget authority (total)	26,882	605	463
1930 Total budgetary resources available	27,686	1,891	1,765
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,286	1,302	1,371

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	17,592	19,788	18,863
3010 New obligations, unexpired accounts	26,400	589	394
3020 Outlays (gross)	-11,350	-1,514	-3,254

3040 Recoveries of prior year unpaid obligations, unexpired	-12,854
3050 Unpaid obligations, end of year	19,788	18,863	16,003
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-789	-1,226	-1,183
3070 Change in uncollected pymts, Fed sources, unexpired	-437	43	246
3090 Uncollected pymts, Fed sources, end of year	-1,226	-1,183	-937
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	16,803	18,562	17,680
3200 Obligated balance, end of year	18,562	17,680	15,066

Financing authority and disbursements, net:

Mandatory:			
4090 Budget authority, gross	26,882	605	463
Financing disbursements:			
4110 Outlays, gross (total)	11,350	1,514	3,254
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120 Payment from program account	-65	-74	-300
4120 Upward Reestimate	-194
4122 Interest on uninvested funds	-220	-2	-16
4123 Non-Federal sources (interest)	-2,087	-370	-378
4123 Other Income - Fees	-2	-8
4130 Offsets against gross budget authority and outlays (total)	-2,372	-642	-702
Additional offsets against financing authority only (total):			
4140 Change in uncollected pymts, Fed sources, unexpired	-437	43	246
4160 Budget authority, net (mandatory)	24,073	6	7
4170 Outlays, net (mandatory)	8,978	872	2,552
4180 Budget authority, net (total)	24,073	6	7
4190 Outlays, net (total)	8,978	872	2,552

Status of Direct Loans (in millions of dollars)

Identification code 089-4579-0-3-272	2025 actual	2026 est.	2027 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward	25,787
1150 Total direct loan obligations	25,787
Cumulative balance of direct loans outstanding:			
1210 Outstanding, start of year	1,976	10,917	11,786
1231 Disbursements: Direct loan disbursements	10,738	850	2,860
1251 Repayments: Repayments and prepayments	-1,801
1261 Adjustments: Capitalized interest	8	19	73
1264 Other adjustments, Capitalized interest paid	-4	-4
1290 Outstanding, end of year	10,917	11,786	14,715

Balance Sheet (in millions of dollars)

Identification code 089-4579-0-3-272	2024 actual	2025 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	19	60
Investments in U.S. securities:		
1106 Receivables, net	24	382
Net value of assets related to post-1991 direct loans receivable:		
1401 Direct loans receivable, gross	1,976	10,917
1402 Interest receivable	4	171
1405 Allowance for subsidy cost (-)	104	-122
1499 Net present value of assets related to direct loans	2,084	10,966
1999 Total assets	2,127	11,408
LIABILITIES:		
Federal liabilities:		
2101 Accounts payable
2103 Debt	1,971	10,991
2105 Other	156	417
2999 Total liabilities	2,127	11,408
NET POSITION:		
3300 Cumulative results of operations
4999 Total upward reestimate subsidy BA [89-0322]	2,127	11,408

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

Such sums as are derived from amounts received from borrowers pursuant to section 1702(b) of the Energy Policy Act of 2005 under this heading in prior Acts, shall be collected in accordance with section 502(7) of the Congressional Budget

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM—Continued
Act of 1974: Provided, That for necessary administrative expenses of the Title 17 Innovative Technology Loan Guarantee Program, as authorized, \$59,270,000 is appropriated, to remain available until September 30, 2028: Provided further, That up to \$59,270,000 of fees collected in fiscal year 2027 pursuant to section 1702(h) of the Energy Policy Act of 2005 shall be credited as offsetting collections under this heading and used for necessary administrative expenses in this appropriation and shall remain available until September 30, 2028: Provided further, That to the extent that fees collected in fiscal year 2027 exceed \$59,270,000, those excess amounts shall be credited as offsetting collections under this heading and available in future fiscal years only to the extent provided in advance in appropriations Acts: Provided further, That the sum herein appropriated from the general fund shall be reduced (1) as such fees are received during fiscal year 2027 (estimated at \$69,000,000) and (2) to the extent that any remaining appropriations can be derived from fees collected in previous fiscal years that are not otherwise appropriated, so as to result in a final fiscal year 2027 appropriation from the general fund estimated at \$0: Provided further, That the Department of Energy shall not subordinate any loan obligation to other financing in violation of section 1702 of the Energy Policy Act of 2005 or subordinate any Guaranteed Obligation to any loan or other debt obligations in violation of section 609.8 of title 10, Code of Federal Regulations: Provided further, That the unobligated balances from amounts made available in the first proviso of section 1425 of the Department of Defense and Full-Year Continuing Appropriations Act, 2011 (Public Law 112–10) for the cost of loan guarantees under section 1703 of the Energy Policy Act of 2005 are hereby permanently cancelled: Provided further, That all authority for commitments to guarantee loans for eligible projects under title XVII of the Energy Policy Act of 2005 provided under this heading in the Omnibus Appropriations Act, 2009 (Public Law 111–8, as amended) and the Consolidated Appropriations Act, 2023 (Public Law 117–328), in section 20320 of the Continuing Appropriations Resolution, 2007 (Public Law 109–289, as amended), and in section 1425 of the Department of Defense and Full-Year Continuing Appropriations Act, 2011 (Public Law 112–10), is hereby permanently cancelled: Provided further, That for the cost of loan guarantees for the construction of small modular reactors or advanced nuclear reactors eligible under section 1703(b)(4) of the Energy Policy Act of 2005, as amended, (42 U.S.C. 16513(b)(4)), \$200,000,000 is appropriated, to remain available until expended: Provided further, That, subject to section 502 of the Congressional Budget Act of 1974, commitments to guarantee loans for eligible geothermal, hydropower, or bioenergy projects under section 1703(b)(1) (42 U.S.C. 16513(b)(1)), eligible transmission and distribution projects under section 1703(b)(6) (42 U.S.C. 16513(b)(6)), and eligible projects under section 1703(b)(2), (4), (10), and (13) of the Energy Policy Act of 2005, as amended, (42 U.S.C. 16513(b)(2), (4), (10), and (13)) shall not exceed a total principal amount of \$30,000,000,000, to remain available until committed: Provided further, That the amounts provided pursuant to the previous two provisos are in addition to those provided in any other Act: Provided further, That for amounts collected pursuant to section 1702(b)(2) of the Energy Policy Act of 2005, the source of such payment received from borrowers may not be a loan or other debt obligation that is guaranteed by the Federal Government.

Program and Financing (in millions of dollars)

Identification code 089–0208–0–1–271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0701 Direct loan subsidy	278		200
0705 Reestimates of direct loan subsidy		179	
0706 Interest on reestimates of direct loan subsidy		10	
0707 Reestimates of loan guarantee subsidy	3		
0709 Administrative expenses	50	57	41
0709 Administrative expenses	20		
0709 Administrative expenses	29	5	4
0900 Total new obligations, unexpired accounts	380	251	245
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8,433	1,153	1,276
1001 Discretionary unobligated balance brought fwd, Oct 1	147	152	
1021 Recoveries of prior year unpaid obligations	25		
1070 Unobligated balance (total)	8,458	1,153	1,276
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation			200
1131 Unobligated balance of appropriations permanently reduced			-11

1160 Appropriation, discretionary (total)			189
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089–0213]		150	
Appropriations, mandatory:			
1200 Appropriation	1,003	189	
1230 Appropriations and/or unobligated balance of appropriations permanently reduced	-7,983		
1260 Appropriations, mandatory (total)	-6,980	189	
Spending authority from offsetting collections, discretionary:			
1700 Collected	84	92	69
1724 Spending authority from offsetting collections precluded from obligation (limitation on obligations)	-29	-57	-10
1750 Spending auth from offsetting collections, disc (total)	55	35	59
1900 Budget authority (total)	-6,925	374	248
1930 Total budgetary resources available	1,533	1,527	1,524
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,153	1,276	1,279
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	260	371	253
3010 New obligations, unexpired accounts	380	251	245
3020 Outlays (gross)	-241	-369	-226
3040 Recoveries of prior year unpaid obligations, unexpired	-25		
3041 Recoveries of prior year unpaid obligations, expired	-3		
3050 Unpaid obligations, end of year	371	253	272
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	260	371	253
3200 Obligated balance, end of year	371	253	272
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	55	185	248
Outlays, gross:			
4010 Outlays from new discretionary authority	3	26	44
4011 Outlays from discretionary balances	47	50	9
4020 Outlays, gross (total)	50	76	53
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-84	-92	-69
4040 Offsets against gross budget authority and outlays (total)	-84	-92	-69
Mandatory:			
4090 Budget authority, gross	-6,980	189	
Outlays, gross:			
4100 Outlays from new mandatory authority	3	189	
4101 Outlays from mandatory balances	188	104	173
4110 Outlays, gross (total)	191	293	173
4180 Budget authority, net (total)	-7,009	282	179
4190 Outlays, net (total)	157	277	157
Memorandum (non-add) entries:			
5090 Unexpired unavailable balance, SOY: Offsetting collections		29	86
5092 Unexpired unavailable balance, EOY: Offsetting collections	29	86	96

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089–0208–0–1–271	2025 actual	2026 est.	2027 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Section 1703 FFB Loans	6,699	1,000	6,000
115004 Section 1706 FFB Loans	44,144	36,000	70,000
115999 Total direct loan levels	50,843	37,000	76,000
Direct loan subsidy (in percent):			
132001 Section 1703 FFB Loans	0.92	0.00	3.33
132004 Section 1706 FFB Loans	-3.77	-3.92	0.00
132999 Weighted average subsidy rate	-3.15	-3.81	0.26
Direct loan subsidy budget authority:			
133001 Section 1703 FFB Loans	61		200
133004 Section 1706 FFB Loans	-1,665	-1,410	
133999 Total subsidy budget authority	-1,604	-1,410	200
Direct loan subsidy outlays:			
134001 Section 1703 FFB Loans	-7	27	62
134004 Section 1706 FFB Loans	128	-90	-249
134999 Total subsidy outlays	121	-63	-187
Direct loan reestimates:			
135001 Section 1703 FFB Loans	-125	154	
135002 Section 1705 FFB Loans	-34	-46	
135004 Section 1706 FFB Loans		-61	

135999	Total direct loan reestimates	-159	47
	Guaranteed loan reestimates:			
235001	Section 1703 Loan Guarantees	3	-3
235002	Section 1705 Loan Guarantees	-9	-8
235999	Total guaranteed loan reestimates	-6	-11
	Administrative expense data:			
3510	Budget authority	55	35	35

The Title 17 Innovative Technology Loan Guarantee Program (Title 17) was created by the Energy Policy Act of 2005.

Through Title 17, the Office of Energy Dominance Financing provides access to debt capital for high-impact, large-scale infrastructure projects and commercial-scale deployments in the United States. Eligible projects must offer a reasonable prospect of repayment of the principal and interest on the guaranteed obligation and meet additional eligibility requirements specific to the appropriate project category. Through Title 17 borrowers can access direct loans from U.S. Treasury's Federal Financing Bank (FFB) backed by 100% DOE guarantees or DOE partial guarantees of commercial debt.

The 2027 Budget requests \$200 million in appropriated credit subsidy for the cost of loan guarantees to support the construction of small modular reactors or advanced nuclear reactors. The Budget also cancels all loan limitation and credit subsidy made available in prior appropriations acts while proposing \$30 billion in new loan limitation for projects eligible under a subset of specific categories listed in section 1703(b) of the Energy Policy Act of 2005, as amended. In addition, the budget requests \$59,270,000 for administrative expenses to operate the Title 17 program including the origination of new guaranteed loans and monitoring of the existing portfolio. The Department estimates that \$69,000,000 will be received from fees pursuant to section 1702(h) of the Energy Policy Act of 2005 and credited as offsetting collection.

Object Classification (in millions of dollars)

Identification code 089-0208-0-1-271	2025 actual	2026 est.	2027 est.
11.1 Direct obligations: Personnel compensation: Full-time permanent	24	14	12
11.9 Total personnel compensation	24	14	12
12.1 Civilian personnel benefits	9	7	6
21.0 Travel and transportation of persons	4	4	3
23.3 Communications, utilities, and miscellaneous charges	2	2	1
25.1 Advisory and assistance services	47	25	15
25.2 Other services from non-Federal sources	7	5	4
25.3 Other goods and services from Federal sources	1
25.4 Operation and maintenance of facilities	4	4	3
26.0 Supplies and materials	1	1	1
41.0 Grants, subsidies, and contributions	281	189	200
99.0 Direct obligations	380	251	245
99.9 Total new obligations, unexpired accounts	380	251	245

Employment Summary

Identification code 089-0208-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	198	80	115

TITLE 17 INNOVATIVE TECHNOLOGY DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4455-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0710 Direct loan obligations	50,843	37,000	76,000
0713 Payment of interest to Treasury	20	18	6
0715 Interest paid to FFB	507	501	1,015
0740 Negative subsidy obligations	1,881	1,410
0742 Downward reestimates paid to receipt accounts	135	112
0743 Interest on downward reestimates	24	30

0900	Total new obligations, unexpired accounts	53,410	39,071	77,021
	Budgetary resources:			
	Unobligated balance:			
1000	Unobligated balance brought forward, Oct 1	717	6,102	6,613
1021	Recoveries of prior year unpaid obligations	577
1023	Unobligated balances applied to repay debt	-201
1024	Unobligated balance of borrowing authority withdrawn	-577
1070	Unobligated balance (total)	516	6,102	6,613
	Financing authority:			
	Borrowing authority, mandatory:			
1400	Borrowing authority	58,103	38,419	76,375
	Spending authority from offsetting collections, mandatory:			
1800	Collected	1,129	1,256	1,690
1801	Change in uncollected payments, Federal sources	127	-93	32
1825	Spending authority from offsetting collections applied to repay debt	-363
1850	Spending auth from offsetting collections, mand (total)	893	1,163	1,722
1900	Budget authority (total)	58,996	39,582	78,097
1930	Total budgetary resources available	59,512	45,684	84,710
	Memorandum (non-add) entries:			
1941	Unexpired unobligated balance, end of year	6,102	6,613	7,689

Change in obligated balance:

	Unpaid obligations:			
3000	Unpaid obligations, brought forward, Oct 1	7,817	56,548	82,056
3010	New obligations, unexpired accounts	53,410	39,071	77,021
3020	Outlays (gross)	-4,102	-13,563	-20,658
3040	Recoveries of prior year unpaid obligations, unexpired	-577
3050	Unpaid obligations, end of year	56,548	82,056	138,419
	Uncollected payments:			
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-191	-318	-225
3070	Change in uncollected pymts, Fed sources, unexpired	-127	93	-32
3090	Uncollected pymts, Fed sources, end of year	-318	-225	-257
	Memorandum (non-add) entries:			
3100	Obligated balance, start of year	7,626	56,230	81,831
3200	Obligated balance, end of year	56,230	81,831	138,162

Financing authority and disbursements, net:

	Mandatory:			
4090	Budget authority, gross	58,996	39,582	78,097
	Financing disbursements:			
4110	Outlays, gross (total)	4,102	13,563	20,658
	Offsets against gross financing authority and disbursements:			
	Offsetting collections (collected) from:			
4120	Payment from program account	-137	-93	-168
4120	Upward reestimate	-173
4120	Interest on reestimate	-17
4122	Interest on uninvested funds	-84	-15	-19
4123	Interest payments	-908	-558	-755
4123	Principal payments	-400	-748
4130	Offsets against gross budget authority and outlays (total)	-1,129	-1,256	-1,690
	Additional offsets against financing authority only (total):			
4140	Change in uncollected pymts, Fed sources, unexpired	-127	93	-32
4160	Budget authority, net (mandatory)	57,740	38,419	76,375
4170	Outlays, net (mandatory)	2,973	12,307	18,968
4180	Budget authority, net (total)	57,740	38,419	76,375
4190	Outlays, net (total)	2,973	12,307	18,968

Status of Direct Loans (in millions of dollars)

Identification code 089-4455-0-3-271	2025 actual	2026 est.	2027 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward	179,335	232,405	195,405
1143 Unobligated limitation carried forward (P.L.) (-)	-128,492	-195,405	-119,405
1150 Total direct loan obligations	50,843	37,000	76,000
Cumulative balance of direct loans outstanding:			
1210 Outstanding, start of year	15,403	18,157	30,722
1231 Disbursements: Direct loan disbursements	3,400	12,751	19,281
1251 Repayments: Repayments and prepayments	-409	-400	-748
1261 Adjustments: Capitalized interest	164	249	742
1264 Other adjustments, net (+ or -) [Payment of capitalized interest]	-40	-35	-32
1264 Other adjustments, net (+ or -) [Overstatement of SOY balance]	-361
1290 Outstanding, end of year	18,157	30,722	49,965

TITLE 17 INNOVATIVE TECHNOLOGY DIRECT LOAN FINANCING ACCOUNT—Continued
Balance Sheet (in millions of dollars)

Identification code 089-4455-0-3-271	2024 actual	2025 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	476	490
Investments in U.S. securities:		
1106 Receivables, net	1	45
1206 Non-Federal assets: Receivables, net	12	12
Net value of assets related to post-1991 direct loans receivable:		
1401 Direct loans receivable, gross	15,149	18,157
1402 Interest receivable	77	103
1405 Allowance for subsidy cost (-)	103	17
1499 Net present value of assets related to direct loans	15,329	18,277
1999 Total assets	15,818	18,824
LIABILITIES:		
Federal liabilities:		
2103 Debt	15,690	18,676
2105 Other	128	148
2999 Total liabilities	15,818	18,824
NET POSITION:		
3300 Cumulative results of operations		
4999 Total liabilities and net position	15,818	18,824

CARBON DIOXIDE TRANSPORTATION INFRASTRUCTURE FINANCE AND INNOVATION PROGRAM ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-2300-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0709 Administrative expenses	1	1	
0900 Total new obligations, unexpired accounts (object class 25.1)	1	1	
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	2,090	2,089	588
Budget authority:			
Appropriations, discretionary:			
1131 Unobligated balance of appropriations permanently reduced			-588
Advance appropriations, discretionary:			
1172 Advance appropriations transferred to other accounts [089-0319]		-1,500	
1900 Budget authority (total)		-1,500	-588
1930 Total budgetary resources available	2,090	589	
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	2,089	588	
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	1	1	1
3010 New obligations, unexpired accounts	1	1	
3020 Outlays (gross)	-1	-1	
3050 Unpaid obligations, end of year	1	1	1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1	1	1
3200 Obligated balance, end of year	1	1	1
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross		-1,500	-588
Outlays, gross:			
4011 Outlays from discretionary balances	1	1	
4180 Budget authority, net (total)		-1,500	-588
4190 Outlays, net (total)	1	1	

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089-2300-0-1-271	2025 actual	2026 est.	2027 est.
Administrative expense data:			
3580 Outlays from balances	1	1	

The Carbon Dioxide Transportation Infrastructure Finance and Innovation (CIFIA) Program, established in Infrastructure Investment and Jobs Act (IIJA), is authorized to provide loans, loan guarantees, and grants for carbon dioxide transport infrastructure projects. CIFIA supports the manufacturing and expansion of common carrier carbon dioxide transportation infrastructure and associated components, including pipeline, shipping, rail, and other transportation infrastructure. The Budget proposes to cancel all remaining unobligated balances.

Employment Summary

Identification code 089-2300-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	1		

TRIBAL ENERGY LOAN GUARANTEE PROGRAM

For Department of Energy administrative expenses necessary in carrying out the Tribal Energy Loan Guarantee Program, \$2,000,000, to remain available until September 30, 2028.

Program and Financing (in millions of dollars)

Identification code 089-0350-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0709 Administrative expenses	5	5	2
0791 Direct program activities, subtotal	5	5	2
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	85	16	17
1001 Discretionary unobligated balance brought fwd, Oct 1	14	16	
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	6	6	2
Appropriations, mandatory:			
1230 Appropriations and/or unobligated balance of appropriations permanently reduced	-70		
1900 Budget authority (total)	-64	6	2
1930 Total budgetary resources available	21	22	19
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	16	17	17
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	3	1	4
3010 New obligations, unexpired accounts	5	5	2
3020 Outlays (gross)	-7	-2	-5
3050 Unpaid obligations, end of year	1	4	1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	3	1	4
3200 Obligated balance, end of year	1	4	1
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	6	6	2
Outlays, gross:			
4010 Outlays from new discretionary authority	1	1	
4011 Outlays from discretionary balances	4		5
4020 Outlays, gross (total)	5	1	5
Mandatory:			
4090 Budget authority, gross	-70		
Outlays, gross:			
4101 Outlays from mandatory balances	2	1	
4180 Budget authority, net (total)	-64	6	2
4190 Outlays, net (total)	7	2	5

Summary of Loan Levels, Subsidy Budget Authority and Outlays by Program (in millions of dollars)

Identification code 089-0350-0-1-271	2025 actual	2026 est.	2027 est.
Direct loan levels supportable by subsidy budget authority:			
115001 Tribal Energy FFB Loans		1	500
Direct loan subsidy (in percent):			
132001 Tribal Energy FFB Loans		0.00	0.07

132999	Weighted average subsidy rate	0.00	0.00	0.07
Guaranteed loan levels supportable by subsidy budget authority:				
215001	Tribal Energy Loan Guarantees		1	
Guaranteed loan subsidy (in percent):				
232001	Tribal Energy Loan Guarantees		0.00	
Guaranteed loan subsidy outlays:				
234001	Tribal Energy Loan Guarantees	1		
Administrative expense data:				
3510	Budget authority	6	6	2

The Tribal Energy Loan Guarantee Program (TELGP) is authorized by section 2602 of the Energy Policy Act of 1992, as amended, to issue loan guarantees for up to 90 percent of the eligible project costs of Tribal energy resource development projects.

Object Classification (in millions of dollars)

Identification code 089-0350-0-1-271	2025 actual	2026 est.	2027 est.	
Direct obligations:				
11.1	Personnel compensation: Full-time permanent	1		
25.1	Advisory and assistance services	3	3	2
25.3	Other goods and services from Federal sources	1	2	1
99.0	Direct obligations	5	5	3
99.5	Adjustment for rounding			-1
99.9	Total new obligations, unexpired accounts	5	5	2

Employment Summary

Identification code 089-0350-0-1-271	2025 actual	2026 est.	2027 est.	
1001	Direct civilian full-time equivalent employment	9	5	5

TRIBAL INDIAN ENERGY RESOURCE DEVELOPMENT LOAN GUARANTEE FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4370-0-3-271	2025 actual	2026 est.	2027 est.	
Obligations by program activity:				
Credit program obligations:				
0711	Default claim payments on principal		1	
0900	Total new obligations, unexpired accounts		1	
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	3	3	2
Financing authority:				
Spending authority from offsetting collections, mandatory:				
1800	Collected	1		
1801	Change in uncollected payments, Federal sources	-1		
1930	Total budgetary resources available	3	3	2
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	3	2	2
Change in obligated balance:				
Unpaid obligations:				
3010	New obligations, unexpired accounts		1	
3020	Outlays (gross)		-1	
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-1		
3070	Change in uncollected pymts, Fed sources, unexpired	1		
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	-1		
Financing authority and disbursements, net:				
Mandatory:				
Financing disbursements:				
4110	Outlays, gross (total)		1	
Offsets against gross financing authority and disbursements:				
Offsetting collections (collected) from:				
4120	Program Fund Collections	-1		
Additional offsets against financing authority only (total):				
4140	Change in uncollected pymts, Fed sources, unexpired	1		
4160	Budget authority, net (mandatory)			

4170	Outlays, net (mandatory)	-1	1	
4180	Budget authority, net (total)			
4190	Outlays, net (total)	-1	1	

Status of Guaranteed Loans (in millions of dollars)

Identification code 089-4370-0-3-271	2025 actual	2026 est.	2027 est.	
Position with respect to appropriations act limitation on commitments:				
2121	Limitation available from carry-forward	408	1	1
2142	Uncommitted loan guarantee limitation			
2143	Uncommitted limitation carried forward	-408	-1	-1
2150	Total guaranteed loan commitments			
2199	Guaranteed amount of guaranteed loan commitments			
Cumulative balance of guaranteed loans outstanding:				
2210	Outstanding, start of year	52	97	31
2231	Disbursements of new guaranteed loans	45	2	
2251	Repayments and prepayments		-67	
Adjustments:				
2261	Terminations for default that result in loans receivable		-1	
2263	Terminations for default that result in claim payments			
2290	Outstanding, end of year	97	31	31
Memorandum:				
2299	Guaranteed amount of guaranteed loans outstanding, end of year	29	28	28
Addendum:				
Cumulative balance of defaulted guaranteed loans that result in loans receivable:				
2310	Outstanding, start of year			1
2331	Disbursements for guaranteed loan claims		1	
2351	Repayments of loans receivable			-1
2364	Other adjustments, net			
2390	Outstanding, end of year		1	

Balance Sheet (in millions of dollars)

Identification code 089-4370-0-3-271	2024 actual	2025 actual
ASSETS:		
1101	Federal assets: Fund balances with Treasury	3
1999	Total assets	3
LIABILITIES:		
2204	Non-Federal liabilities: Liabilities for loan guarantees	3
4999	Total liabilities and net position	3

TRIBAL ENERGY DIRECT LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4489-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0710	Direct loan obligations		500
0900	Total new obligations, unexpired accounts		500
Budgetary resources:			
Financing authority:			
Borrowing authority, mandatory:			
1400	Borrowing authority		500
1900	Budget authority (total)		500
1930	Total budgetary resources available		500
Change in obligated balance:			
Unpaid obligations:			
3010	New obligations, unexpired accounts		500
3050	Unpaid obligations, end of year		500
Memorandum (non-add) entries:			
3200	Obligated balance, end of year		500
Financing authority and disbursements, net:			
Mandatory:			
4090	Budget authority, gross		500

TRIBAL ENERGY DIRECT LOAN FINANCING ACCOUNT—Continued
Program and Financing—Continued

Identification code 089-4489-0-3-271	2025 actual	2026 est.	2027 est.
4180 Budget authority, net (total)			500
4190 Outlays, net (total)			

Status of Direct Loans (in millions of dollars)

Identification code 089-4489-0-3-271	2025 actual	2026 est.	2027 est.
Position with respect to appropriations act limitation on obligations:			
1121 Limitation available from carry-forward	18,475	19,900	19,900
1143 Unobligated limitation carried forward (P.L. 117) (169) included	-18,475	-19,900	-19,400
1150 Total direct loan obligations			500

TITLE 17 INNOVATIVE TECHNOLOGY GUARANTEED LOAN FINANCING ACCOUNT

Program and Financing (in millions of dollars)

Identification code 089-4577-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
Credit program obligations:			
0711 Default claim payments on principal		10	12
0712 Default claim payments on interest		5	5
0742 Downward reestimates paid to receipt accounts	6	8	
0743 Interest on downward reestimates	3	3	
0900 Total new obligations, unexpired accounts	9	26	17

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	97	95	73
Financing authority:			
Spending authority from offsetting collections, mandatory:			
1800 Collected	7	4	12
1900 Budget authority (total)	7	4	12
1930 Total budgetary resources available	104	99	85
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	95	73	68

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1			8
3010 New obligations, unexpired accounts	9	26	17
3020 Outlays (gross)	-9	-18	-17
3050 Unpaid obligations, end of year		8	8
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-14	-14	-14
3090 Uncollected pymts, Fed sources, end of year	-14	-14	-14
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	-14	-14	-6
3200 Obligated balance, end of year	-14	-6	-6

Financing authority and disbursements, net:

Mandatory:			
4090 Budget authority, gross	7	4	12
Financing disbursements:			
4110 Outlays, gross (total)	9	18	17
Offsets against gross financing authority and disbursements:			
Offsetting collections (collected) from:			
4120 Payment from program account	-3		
4122 Interest on uninvested funds	-2	-3	-3
4123 Principal payments	-1		-5
4123 Interest Payments			-3
4123 Other Income - Fees		-1	-1
4123 Non-Federal sources	-1		
4130 Offsets against gross budget authority and outlays (total)	-7	-4	-12
4160 Budget authority, net (mandatory)			
4170 Outlays, net (mandatory)	2	14	5
4180 Budget authority, net (total)			
4190 Outlays, net (total)	2	14	5

Status of Guaranteed Loans (in millions of dollars)

Identification code 089-4577-0-3-271	2025 actual	2026 est.	2027 est.
Position with respect to appropriations act limitation on commitments:			
2111 Guaranteed loan commitments from current-year authority			
2150 Total guaranteed loan commitments			
2199 Guaranteed amount of guaranteed loan commitments			

Cumulative balance of guaranteed loans outstanding:

2210 Outstanding, start of year	1,930	2,442	2,271
2231 Disbursements of new guaranteed loans	698		
2251 Repayments and prepayments	-186	-161	-167
2261 Adjustments: Terminations for default that result in loans receivable		-10	-12
2290 Outstanding, end of year	2,442	2,271	2,092

Memorandum:

2299 Guaranteed amount of guaranteed loans outstanding, end of year	1,944	1,817	1,674
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Addendum:

Cumulative balance of defaulted guaranteed loans that result in loans receivable:			
2310 Outstanding, start of year			15
2331 Disbursements for guaranteed loan claims		10	12
2351 Repayments of loans receivable			-8
2364 Other adjustments, net		5	5
2390 Outstanding, end of year		15	24

Balance Sheet (in millions of dollars)

Identification code 089-4577-0-3-271	2024 actual	2025 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	83	80
Investments in U.S. securities:		
1106 Receivables, net	3	
1501 Net value of assets related to post-1991 acquired defaulted guaranteed loans receivable: Defaulted guaranteed loans receivable, gross		
1999 Total assets	86	80
LIABILITIES:		
Federal liabilities:		
2101 Accounts payable		
2105 Other	9	11
2204 Non-Federal liabilities: Liabilities for loan guarantees	77	69
2999 Total liabilities	86	80
NET POSITION:		
3300 Cumulative results of operations		
4999 Total liabilities and net position	86	80

DEFENSE PRODUCTION ACT

Program and Financing (in millions of dollars)

Identification code 089-0360-0-1-272	2025 actual	2026 est.	2027 est.
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	240	223	115
3020 Outlays (gross)	-17	-108	-87
3050 Unpaid obligations, end of year	223	115	28
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	240	223	115
3200 Obligated balance, end of year	223	115	28

Budget authority and outlays, net:

Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	17	108	87
4180 Budget authority, net (total)			
4190 Outlays, net (total)	17	108	87

ENVIRONMENTAL REVIEWS

Program and Financing (in millions of dollars)

Identification code 089-2304-0-1-276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0010 Inflation Reduction Act	28		
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	69	42	42
1021 Recoveries of prior year unpaid obligations	1		
1070 Unobligated balance (total)	70	42	42
1930 Total budgetary resources available	70	42	42
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	42	42	42
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	40	50	43
3010 New obligations, unexpired accounts	28		
3020 Outlays (gross)	-17	-7	-17
3040 Recoveries of prior year unpaid obligations, unexpired	-1		
3050 Unpaid obligations, end of year	50	43	26
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	40	50	43
3200 Obligated balance, end of year	50	43	26
Budget authority and outlays, net:			
Mandatory:			
Outlays, gross:			
4101 Outlays from mandatory balances	17	7	17
4180 Budget authority, net (total)			
4190 Outlays, net (total)	17	7	17

Section 50301 of the Inflation Reduction Act of 2022 provides funding for Department of Energy activities to facilitate timely and efficient environmental reviews and authorizations.

Object Classification (in millions of dollars)

Identification code 089-2304-0-1-276	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	4		
12.1 Civilian personnel benefits	1		
25.1 Advisory and assistance services	8		
25.2 Other services from non-Federal sources	5		
25.3 Other goods and services from Federal sources	1		
25.4 Operation and maintenance of facilities	9		
99.9 Total new obligations, unexpired accounts	28		

Employment Summary

Identification code 089-2304-0-1-276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	22		

ENERGY PROJECTS

Program and Financing (in millions of dollars)

Identification code 089-2305-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Direct program activity	86	22	
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	184	98	174
1001 Discretionary unobligated balance brought fwd, Oct 1	184		
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation		98	
1930 Total budgetary resources available	184	196	174

1941	2025 actual	2026 est.	2027 est.
Memorandum (non-add) entries:			
Unexpired unobligated balance, end of year	98	174	174

3000	2025 actual	2026 est.	2027 est.
Change in obligated balance:			
Unpaid obligations:			
Unpaid obligations, brought forward, Oct 1	114	166	83
3010 New obligations, unexpired accounts	86	22	
3020 Outlays (gross)	-34	-105	-83
3050 Unpaid obligations, end of year	166	83	
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	114	166	83
3200 Obligated balance, end of year	166	83	

4000	2025 actual	2026 est.	2027 est.
Budget authority and outlays, net:			
Discretionary:			
Budget authority, gross:			
4000 Budget authority, gross		98	
Outlays, gross:			
4010 Outlays from new discretionary authority		10	
4011 Outlays from discretionary balances	34	95	83
4020 Outlays, gross (total)	34	105	83
4180 Budget authority, net (total)		98	
4190 Outlays, net (total)	34	105	83

Object Classification (in millions of dollars)

Identification code 089-2305-0-1-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
25.5 Research and development contracts	26	10	
41.0 Grants, subsidies, and contributions	60	12	
99.9 Total new obligations, unexpired accounts	86	22	

POWER MARKETING ADMINISTRATION

Federal Funds

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

For expenses necessary for operation and maintenance of power transmission facilities and for marketing electric power and energy, including transmission wheeling and ancillary services, pursuant to section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the southeastern power area, \$9,285,000, including official reception and representation expenses in an amount not to exceed \$1,500, to remain available until expended: Provided, That notwithstanding 31 U.S.C. 3302 and section 5 of the Flood Control Act of 1944, up to \$9,285,000 collected by the Southeastern Power Administration from the sale of power and related services shall be credited to this account as discretionary offsetting collections, to remain available until expended for the sole purpose of funding the annual expenses of the Southeastern Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2027 appropriation estimated at not more than \$0: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$81,819,000 collected by the Southeastern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Program and Financing (in millions of dollars)

Identification code 089-0302-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Purchase Power and Wheeling	72	82	82
0002 Program direction	9	9	9
0799 Total direct obligations	81	91	91
0900 Total new obligations, unexpired accounts	81	91	91
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	28	27	27
1001 Discretionary unobligated balance brought fwd, Oct 1	28		

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION—Continued
Program and Financing—Continued

Identification code 089-0302-0-1-271	2025 actual	2026 est.	2027 est.
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	80	91	91
1900 Budget authority (total)	80	91	91
1930 Total budgetary resources available	108	118	118
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	27	27	27
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	9	9	4
3010 New obligations, unexpired accounts	81	91	91
3020 Outlays (gross)	-81	-96	-91
3050 Unpaid obligations, end of year	9	4	4
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	9	9	4
3200 Obligated balance, end of year	9	4	4
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	80	91	91
Outlays, gross:			
4010 Outlays from new discretionary authority	45	87	87
4011 Outlays from discretionary balances	36	9	4
4020 Outlays, gross (total)	81	96	91
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-80	-91	-91
4040 Offsets against gross budget authority and outlays (total)	-80	-91	-91
4180 Budget authority, net (total)			
4190 Outlays, net (total)	1	5	

The Southeastern Power Administration (Southeastern) markets power generated at 22 U.S. Army Corps of Engineers' hydroelectric generating plants in an eleven State area of the Southeast. Power deliveries are made by means of contracting for use of transmission facilities owned by others.

Southeastern sells wholesale power primarily to publicly and cooperatively owned electric distribution utilities. Southeastern does not own or operate any transmission facilities. Its long-term contracts provide for periodic electric rate adjustments to ensure that the Federal Government recovers the costs of operations and the capital invested in power facilities, with interest, in keeping with statutory requirements. As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Program Direction.—Provision is made for negotiation and administration of transmission and power contracts, collection of revenues, accounting and budget activities, development of wholesale power rates, amortization of the Federal power investment, energy efficiency and competitiveness program, investigation and planning of proposed water resources projects, scheduling and dispatch of power generation, scheduling storage and release of water, administration of contractual operation requirements, and determination of methods of operating generating plants individually and in coordination with others to obtain maximum utilization of resources.

Purchase Power and Wheeling.—Provision is made for the payment of wheeling fees and for the purchase of electricity in connection with the disposal of power under contracts with utility companies. Customers are encouraged to use alternative funding mechanisms, including customer advances and net billing to finance these activities. Offsetting collections to fund these ongoing operating services are also available up to \$82 million in 2027. As of the end of 2025, Southeastern's PPW reserve balance was \$20 million.

Reimbursable Program.—The Consolidated Appropriations Act, 2008 (P.L. 110-161) provided Southeastern with authority to accept advance payment from customers for reimbursable work associated with operations and maintenance activities, consistent with those authorized in section 5

of the Flood Control Act of 1944. Funds received from any State, municipality, corporation, association, firm, district, or individual as an advance payment for reimbursable work will be credited to Southeastern's account and remain available until expended.

Object Classification (in millions of dollars)

Identification code 089-0302-0-1-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent	5	6	6
12.1 Civilian personnel benefits	2	3	3
25.2 Purchase Power and Wheeling	72	79	79
99.0 Direct obligations	79	88	88
99.0 Reimbursable obligations	2	3	3
99.9 Total new obligations, unexpired accounts	81	91	91

Employment Summary

Identification code 089-0302-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	44	44	44

CONTINUING FUND, SOUTHEASTERN POWER ADMINISTRATION

A continuing fund maintained from receipts from the sale and transmission of electric power in the Southeastern service area is available to defray emergency expenses necessary to ensure continuity of service (16 U.S.C. 825s-2). The fund was last activated in 2018 to finance power purchases associated with heightened demand and cost spikes due to severe cold weather. Consistent with sound business practices, the Southeastern Power Administration has implemented a policy to recover all emergency costs associated with purchased power and wheeling within one year from the time funds are expended.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

For expenses necessary for operation and maintenance of power transmission facilities and for marketing electric power and energy, for construction and acquisition of transmission lines, substations and appurtenant facilities, and for administrative expenses, including official reception and representation expenses in an amount not to exceed \$1,500 in carrying out section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the Southwestern Power Administration, \$61,798,000, to remain available until expended: Provided, That notwithstanding 31 U.S.C. 3302 and section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), up to \$51,398,000 collected by the Southwestern Power Administration from the sale of power and related services shall be credited to this account as discretionary offsetting collections, to remain available until expended, for the sole purpose of funding the annual expenses of the Southwestern Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2027 appropriation estimated at not more than \$10,400,000: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$80,000,000 collected by the Southwestern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Program and Financing (in millions of dollars)

Identification code 089-0303-0-1-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Systems operation and maintenance	3	3	4
0003 Construction		5	4
0004 Program direction	7	3	3
0005 Spectrum Relocation	3	1	1
0010 Annual Expenses	42	41	59

0020	Purchase Power and Wheeling	31	46	59
0200	Direct program subtotal	86	99	130
0799	Total direct obligations	86	99	130
0810	Other reimbursable activities	11	15	15
0899	Total reimbursable obligations	11	15	15
0900	Total new obligations, unexpired accounts	97	114	145
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	311	340	438
1001	Discretionary unobligated balance brought fwd, Oct 1	308	338
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	11	10	10
Appropriations, mandatory:				
1221	Appropriations transferred from other acct [011-5512]	1
Spending authority from offsetting collections, discretionary:				
1700	Collected	114	202	202
1900	Budget authority (total)	126	212	212
1930	Total budgetary resources available	437	552	650
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	340	438	505
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	68	63	8
3010	New obligations, unexpired accounts	97	114	145
3020	Outlays (gross)	-102	-169	-152
3050	Unpaid obligations, end of year	63	8	1
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	68	63	8
3200	Obligated balance, end of year	63	8	1
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	125	212	212
Outlays, gross:				
4010	Outlays from new discretionary authority	34	83	83
4011	Outlays from discretionary balances	68	86	69
4020	Outlays, gross (total)	102	169	152
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4033	Non-Federal sources	-114	-202	-202
4040	Offsets against gross budget authority and outlays (total)	-114	-202	-202
Mandatory:				
4090	Budget authority, gross	1
4180	Budget authority, net (total)	12	10	10
4190	Outlays, net (total)	-12	-33	-50
Memorandum (non-add) entries:				
5081	Outstanding debt, EOY	-11

Southwestern Power Administration (Southwestern) operates in a six-state area marketing and delivering renewable hydroelectric power produced at the U.S. Army Corps of Engineers' dams. Southwestern operates and maintains 1,381 miles of high voltage transmission lines, 26 substations/switching stations, associated power system controls, and communication sites. Southwestern also makes modifications and constructs additions to existing facilities.

Southwestern markets and delivers its power at wholesale rates to 76 municipal utilities, 33 rural electric cooperatives, and 3 military installations. In compliance with statutory requirements, Southwestern's power sales contracts provide for periodic rate adjustments to ensure that the Federal Government recovers all costs of operations, other costs allocated to power, and the capital investments in power facilities, with interest. Southwestern is also responsible for scheduling and dispatching power and negotiating power sales contracts to meet changing customer load requirements. As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Program Direction.—Provides compensation and all related expenses for personnel who market, deliver, operate, and maintain Southwestern's

high-voltage interconnected power system and associated facilities, those that perform cyber and physical security roles, and those that administratively support these functions.

Operations and Maintenance.—Provides essential electrical and communications equipment replacements and upgrades, capitalized moveable equipment, technical services, and supplies and materials necessary for the safe, reliable, and cost effective operation and maintenance of the power system.

Purchase Power and Wheeling.—Provides for the purchase and delivery of energy to meet limited peaking power contractual obligations. Federal power receipts and alternative financing methods, including net billing, and customer advances are used to fund system-purchased power support and other contractual services. Southwestern has implemented a Purchase Power and Wheeling (PPW) risk mitigation strategy to ensure continuous operations during periods of significant drought. The strategy was developed consistent with existing authorities, and with the participation and support of Southwestern's power customers. Under this approach, Southwestern retains receipts from the recovery of purchase power and wheeling expenses within the 'up to' amount specified by Congress. The receipts retained are available until expended and are available only for PPW expenses. As of the end of 2025, Southwestern's PPW reserve balance was \$107 million. Customers will provide other power resources and/or purchases for the remainder of their firm loads.

Construction.—Provides for replacement, addition or upgrade of existing infrastructure to sustain reliable delivery of power to its customers, contain annual maintenance costs, and improve overall efficiency.

Reimbursable Program.—This activity involves services provided by Southwestern to others under various types of reimbursable arrangements.

Object Classification (in millions of dollars)

Identification code 089-0303-0-1-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	21	20	20
11.5 Other personnel compensation	1	2	2
11.9 Total personnel compensation	22	22	22
12.1 Civilian personnel benefits	9	6	6
21.0 Travel and transportation of persons	1	2	3
23.3 Communications, utilities, and miscellaneous charges	1	2	3
25.1 Advisory and assistance services	14	16	23
25.2 Other services from non-Federal sources	1	5	7
25.3 Other goods and services from Federal sources	1	2	3
25.4 Operation and maintenance of facilities	31	35	51
25.7 Operation and maintenance of equipment	1	1	1
26.0 Supplies and materials	2	3	4
31.0 Equipment	3	5	7
99.0 Direct obligations	86	99	130
99.0 Reimbursable obligations	11	15	15
99.9 Total new obligations, unexpired accounts	97	114	145

Employment Summary

Identification code 089-0303-0-1-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	145	162	160
2001 Reimbursable civilian full-time equivalent employment	34	32	34

CONTINUING FUND, SOUTHWESTERN POWER ADMINISTRATION

Program and Financing (in millions of dollars)

Identification code 089-5649-0-2-271	2025 actual	2026 est.	2027 est.
4180 Budget authority, net (total)
4190 Outlays, net (total)
Memorandum (non-add) entries:			
5080 Outstanding debt, SOY	-68	-68	-68
5081 Outstanding debt, EOY	-68	-68	-68

CONTINUING FUND, SOUTHWESTERN POWER ADMINISTRATION—Continued

A continuing fund, maintained from receipts from the sale and transmission of electric power in the Southwestern Power Administration service area, is available permanently for emergency expenses necessary to ensure continuity of electric service and continuous operation of the facilities. The fund is also available on an ongoing basis to pay for purchase power and wheeling expenses when the Administrator determines that such expenses are necessary to meet contractual obligations for the sale and delivery of power during periods of below-average generation (16 U.S.C. 825s-1 as amended further by Public Law 101-101). The fund was last activated in 2009 to repair and replace damaged transmission lines due to an ice storm.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER ADMINISTRATION

For carrying out the functions authorized by title III, section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C. 7152), and other related activities including conservation and renewable resources programs as authorized, \$321,775,000, including official reception and representation expenses in an amount not to exceed \$1,500, to remain available until expended, of which \$321,775,000 shall be derived from the Department of the Interior Reclamation Fund: Provided, That notwithstanding 31 U.S.C. 3302, section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), and section 1 of the Interior Department Appropriation Act, 1939 (43 U.S.C. 392a), up to \$258,387,000 collected by the Western Area Power Administration from the sale of power and related services shall be credited to this account as discretionary offsetting collections, to remain available until expended, for the sole purpose of funding the annual expenses of the Western Area Power Administration: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2027 appropriation estimated at not more than \$63,388,000, of which \$63,388,000 is derived from the Reclamation Fund: Provided further, That notwithstanding 31 U.S.C. 3302, up to \$350,000,000 collected by the Western Area Power Administration pursuant to the Flood Control Act of 1944 and the Reclamation Project Act of 1939 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred (excluding purchase power and wheeling expenses).

Program and Financing (in millions of dollars)

Identification code 089-5068-0-2-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Systems operation and maintenance	40	23	30
0004 Program direction	58	40	34
0010 Annual Expenses	204	248	258
0011 Purchase Power and Wheeling	339	475	350
0091 Direct Program by Activities - Subtotal (1 level)	641	786	672
0100 Total operating expenses	641	786	672
0799 Total direct obligations	641	786	672
0804 Other Reimbursable	498	899	938
0809 Reimbursable program activities, subtotal	498	899	938
0899 Total reimbursable obligations	498	899	938
0900 Total new obligations, unexpired accounts	1,139	1,685	1,610
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1,533	1,856	1,856
1001 Discretionary unobligated balance brought fwd, Oct 1	1,520		
1021 Recoveries of prior year unpaid obligations	22		
1070 Unobligated balance (total)	1,555	1,856	1,856
Budget authority:			
Appropriations, discretionary:			
1101 Appropriation (special or trust)	100	63	63
Appropriations, mandatory:			
1221 Appropriations transferred from other acct [011-5512]	1		
Spending authority from offsetting collections, discretionary:			
1700 Collected	1,384	1,622	1,546

1701 Change in uncollected payments, Federal sources	-45		
1750 Spending auth from offsetting collections, disc (total)	1,339	1,622	1,546
1900 Budget authority (total)	1,440	1,685	1,609
1930 Total budgetary resources available	2,995	3,541	3,465
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1,856	1,856	1,855
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	468	421	800
3010 New obligations, unexpired accounts	1,139	1,685	1,610
3020 Outlays (gross)	-1,164	-1,306	-1,455
3040 Recoveries of prior year unpaid obligations, unexpired	-22		
3050 Unpaid obligations, end of year	421	800	955
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-118	-73	-73
3070 Change in uncollected pymts, Fed sources, unexpired	45		
3090 Uncollected pymts, Fed sources, end of year	-73	-73	-73
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	350	348	727
3200 Obligated balance, end of year	348	727	882
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	1,439	1,685	1,609
Outlays, gross:			
4010 Outlays from new discretionary authority	361	515	492
4011 Outlays from discretionary balances	803	791	963
4020 Outlays, gross (total)	1,164	1,306	1,455
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-325	-367	-360
4033 Non-Federal sources	-1,059	-1,255	-1,186
4040 Offsets against gross budget authority and outlays (total)	-1,384	-1,622	-1,546
Additional offsets against gross budget authority only:			
4050 Change in uncollected pymts, Fed sources, unexpired	45		
4070 Budget authority, net (discretionary)	100	63	63
4080 Outlays, net (discretionary)	-220	-316	-91
Mandatory:			
4090 Budget authority, gross	1		
4180 Budget authority, net (total)	101	63	63
4190 Outlays, net (total)	-220	-316	-91
Memorandum (non-add) entries:			
5080 Outstanding appropriated debt, SOY	-13,290	-13,480	-13,480
5081 Outstanding appropriated debt, EOY	-13,480	-13,480	-13,480

The Western Area Power Administration (WAPA) markets electric power in 15 central and western states from federally owned power plants operated primarily by the Bureau of Reclamation, the Army Corps of Engineers, and the International Boundary and Water Commission. WAPA operates and maintains about 17,000 circuit-miles of high-voltage transmission lines, more than 300 substations/switchyards and associated power system controls, and communication and electrical facilities for 15 separate power projects. WAPA also constructs additions and modifications to existing facilities.

In keeping with statutory requirements, WAPA's long-term power contracts allow for periodic rate adjustments to ensure that the Federal Government recovers costs of operations, other costs allocated to power, and the capital investment in power facilities, with interest.

Power is sold to nearly 700 wholesale customers, including DOE's National Labs, more than two dozen Department of War installations, municipalities, cooperatives, irrigation districts, public utility districts, other State and Federal Government agencies, and private utilities. Receipts are deposited in the Reclamation Fund, the Falcon and Amistad Operating and Maintenance Fund, the General Fund, the Colorado River Dam Fund, and the Colorado River Basins Power Marketing Fund.

As in past years, the budget continues to provide funding for annual expenses and purchase power and wheeling expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses.

Systems Operation and Maintenance.—Provides essential electrical and communication equipment replacements and upgrades, capitalized moveable

equipment, technical services, and supplies and materials necessary for safe reliable operation and cost-effective maintenance of the power systems.

Purchase Power and Wheeling.—Provision is made for the payment of wheeling fees and for the purchase of electricity in connection with the distribution of power under contracts with utility companies. Customers are encouraged to contract for power and wheeling on their own, or use alternative funding mechanisms, including customer advances, net billing, and bill crediting to finance these activities. Ongoing operating services are also available on a reimbursable basis.

WAPA has implemented a Purchase Power and Wheeling (PPW) risk mitigation strategy to ensure continuous operations during periods of significant drought. The strategy was developed consistent with existing authorities, and with the participation and support of WAPA power customers. Under this approach, WAPA retains receipts from the recovery of purchase power and wheeling expenses within the 'up to' amount specified by Congress. The receipts retained are available until expended and are available only for purchase power and wheeling expenses. As of the end of 2025, WAPA's PPW reserve balance was \$1.232 billion.

System Construction.—WAPA's construction and rehabilitation activity emphasizes replacement and upgrades of existing infrastructure to sustain reliable power delivery to its customers, to contain annual maintenance costs, and to improve overall operational efficiency. WAPA will continue to participate in joint construction projects with customers to encourage more widespread transmission access.

Program Direction.—Provides compensation and all related expenses for the workforce that operates and maintains WAPA's high-voltage interconnected transmission system (systems operation and maintenance program), and those that plan, design, and supervise the construction of replacements, upgrades, and additions (system construction program) to the transmission facilities, as well as authorized administrative program expenses on a nonreimbursable basis for the Transmission Infrastructure Program.

Reimbursable Program.—This program involves services provided by WAPA to others under various types of reimbursable arrangements. WAPA's reimbursable authority and partnerships also support responses to natural disasters - to restore the energy infrastructure and access to power.

WAPA will continue to spend out of the Colorado River Dam Fund for operations and maintenance activities associated with the Boulder Canyon Project via a reimbursable arrangement with the Interior Department's Bureau of Reclamation. The Colorado River Dam Fund is a revolving fund operated by the Bureau of Reclamation. Authority for WAPA to obligate directly from the Colorado River Dam Fund comes from section 104(a) of the Hoover Power Plant Act of 1984.

Object Classification (in millions of dollars)

Identification code 089-5068-0-2-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	88	126	94
11.3 Other than full-time permanent	12		
11.5 Other personnel compensation	14	12	10
11.9 Total personnel compensation	114	138	104
12.1 Civilian personnel benefits	44	44	33
21.0 Travel and transportation of persons	3	7	6
22.0 Transportation of things	3		
23.1 Rental payments to GSA	1	2	1
23.2 Rental payments to others	1	1	
23.3 Communications, utilities, and miscellaneous charges	4	5	4
25.1 Advisory and assistance services	32	28	22
25.2 Other services from non-Federal sources	381	511	443
25.3 Other goods and services from Federal sources		4	3
25.7 Operation and maintenance of equipment	12	13	11
26.0 Supplies and materials	10	11	10
31.0 Equipment	14	17	16
32.0 Land and structures	22	5	20
99.0 Direct obligations	641	786	673
99.0 Reimbursable obligations	498	899	937
99.9 Total new obligations, unexpired accounts	1,139	1,685	1,610

Employment Summary

Identification code 089-5068-0-2-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	833	851	846
2001 Reimbursable civilian full-time equivalent employment	362	365	371

WESTERN AREA POWER ADMINISTRATION, BORROWING AUTHORITY, RECOVERY ACT

Program and Financing (in millions of dollars)

Identification code 089-4404-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0102 Transmission Infrastructure Program Projects	4	9	10
0811 Western Area Power Administration, Borrowing Authority, Recovery (Reimbursable)		6	6
0900 Total new obligations, unexpired accounts	4	15	16
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	16	18	19
1001 Discretionary unobligated balance brought fwd, Oct 1	3	2	
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected		8	8
Spending authority from offsetting collections, mandatory:			
1800 Collected	6	8	8
1900 Budget authority (total)	6	16	16
1930 Total budgetary resources available	22	34	35
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	18	19	19
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	20	20	23
3010 New obligations, unexpired accounts	4	15	16
3020 Outlays (gross)	-4	-12	-14
3050 Unpaid obligations, end of year	20	23	25
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	20	20	23
3200 Obligated balance, end of year	20	23	25
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross		8	8
Outlays, gross:			
4010 Outlays from new discretionary authority		3	3
4011 Outlays from discretionary balances	1	1	3
4020 Outlays, gross (total)	1	4	6
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources		-1	-1
4033 Non-Federal sources		-7	-7
4040 Offsets against gross budget authority and outlays (total)		-8	-8
4070 Budget authority, net (discretionary)			
4080 Outlays, net (discretionary)	1	-4	-2
Mandatory:			
4090 Budget authority, gross	6	8	8
Outlays, gross:			
4100 Outlays from new mandatory authority	1	8	8
4101 Outlays from mandatory balances	2		
4110 Outlays, gross (total)	3	8	8
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4123 Non-Federal sources	-6	-8	-8
4180 Budget authority, net (total)			
4190 Outlays, net (total)	-2	-4	-2

The American Recovery and Reinvestment Act of 2009 (the Act) provided Western Area Power Administration (WAPA) borrowing authority for the purpose of constructing, financing, facilitating, planning, operating, maintaining, or studying construction of new or upgraded electric power transmission lines and related facilities with at least one terminus within the area served by WAPA, and for delivering or facilitating the delivery of power generated by renewable energy resources. This authority to borrow

WESTERN AREA POWER ADMINISTRATION, BORROWING AUTHORITY, RECOVERY ACT—Continued

from the United States Treasury is available to WAPA on a permanent, indefinite basis, with the amount of borrowing outstanding not to exceed \$3.25 billion at any one time. WAPA established the Transmission Infrastructure Program (TIP) to manage and administer this borrowing authority and its related program requirements.

Object Classification (in millions of dollars)

Identification code 089-4404-0-3-271	2025 actual	2026 est.	2027 est.
Direct obligations:			
11.1 Personnel compensation: Full-time permanent		1	1
25.2 Other services from non-Federal sources	2	4	6
43.0 Interest and dividends	2	4	3
99.0 Direct obligations	4	9	10
Reimbursable obligations:			
25.1 Advisory and assistance services		2	2
25.2 Other services from non-Federal sources		4	4
99.0 Reimbursable obligations		6	6
99.9 Total new obligations, unexpired accounts	4	15	16

Employment Summary

Identification code 089-4404-0-3-271	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	3	4	10

EMERGENCY FUND, WESTERN AREA POWER ADMINISTRATION

Program and Financing (in millions of dollars)

Identification code 089-5069-0-2-271	2025 actual	2026 est.	2027 est.
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	1	1	1
1930 Total budgetary resources available	1	1	1
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	1	1	1
4180 Budget authority, net (total)			
4190 Outlays, net (total)			
Memorandum (non-add) entries:			
5080 Outstanding debt, SOY	-55	-55	-55
5081 Outstanding debt, EOY	-55	-55	-55

An emergency fund maintained from receipts from the sale and transmission of electric power is available to defray expenses necessary to ensure continuity of service. The fund was last activated in fiscal year 2010 to repair and replace damaged transmission lines due to severe winter storm conditions.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

For operation, maintenance, and emergency costs for the hydroelectric facilities at the Falcon and Amistad Dams, \$6,422,000, to remain available until expended, and to be derived from the Falcon and Amistad Operating and Maintenance Fund of the Western Area Power Administration, as provided in section 2 of the Act of June 18, 1954 (68 Stat. 255): Provided, That notwithstanding the provisions of that Act and of 31 U.S.C. 3302, up to \$6,194,000, collected by the Western Area Power Administration from the sale of power and related services from the Falcon and Amistad Dams shall be credited to this account as discretionary offsetting collections, to remain available until expended for the sole purpose of funding the annual expenses of the hydroelectric facilities of these Dams and associated Western Area Power Administration activities: Provided further, That the sum herein appropriated for annual expenses shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2027 appropriation estimated at not more than \$228,000: Provided further, That for purposes of this appropriation, annual expenses means expenditures that are generally recovered in the same year that they are incurred: Provided further, That for fiscal year 2027, the Administrator of

the Western Area Power Administration may accept up to \$1,872,000 in funds contributed by United States power customers of the Falcon and Amistad Dams for deposit into the Falcon and Amistad Operating and Maintenance Fund, and such funds shall be available for the purpose for which contributed in like manner as if said sums had been specifically appropriated for such purpose: Provided further, That any such funds shall be available without further appropriation and without fiscal year limitation for use by the Commissioner of the United States Section of the International Boundary and Water Commission for the sole purpose of operating, maintaining, repairing, rehabilitating, replacing, or upgrading the hydroelectric facilities at these Dams in accordance with agreements reached between the Administrator, Commissioner, and the power customers.

Special and Trust Fund Receipts (in millions of dollars)

Identification code 089-5178-0-2-271	2025 actual	2026 est.	2027 est.
0100 Balance, start of year	14	18	18
Receipts:			
Current law:			
1130 Falcon and Amistad Operating and Maintenance Fund Receipts	5		
2000 Total: Balances and receipts	19	18	18
5098 Rounding adjustment	-1		
5099 Balance, end of year	18	18	18

Program and Financing (in millions of dollars)

Identification code 089-5178-0-2-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Annual Expenses	5	9	10
0100 Direct program activities, subtotal	5	9	10
0801 Reimbursable program activity - Annual expenses	1		
0802 Reimbursable program activity - Alternative Financing		1	1
0899 Total reimbursable obligations	1	1	1
0900 Total new obligations, unexpired accounts	6	10	11

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	6	4	
1001 Discretionary unobligated balance brought fwd, Oct 1	6		
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Offsetting collections	4	6	11
1930 Total budgetary resources available	10	10	11
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	4		

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	4	1	4
3010 New obligations, unexpired accounts	6	10	11
3020 Outlays (gross)	-9	-7	-9
3050 Unpaid obligations, end of year	1	4	6
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	4	1	4
3200 Obligated balance, end of year	1	4	6

Budget authority and outlays, net:

Discretionary:			
4000 Budget authority, gross	4	6	11
Outlays, gross:			
4010 Outlays from new discretionary authority	1	4	7
4011 Outlays from discretionary balances	8	3	2
4020 Outlays, gross (total)	9	7	9
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4033 Non-Federal sources	-4	-6	-11
4180 Budget authority, net (total)			
4190 Outlays, net (total)	5	1	-2

Pursuant to section 2 of the Act of June 18, 1954, as amended, Western Area Power Administration is requesting funding for the Falcon and Amistad Operating and Maintenance Fund to defray operations, maintenance, and emergency (OM&E) expenses for the hydroelectric facilities at Falcon and Amistad Dams on the Rio Grande River. Most of these funds

will be made available to the United States Section of the International Boundary and Water Commission through a reimbursable agreement. Within the fund, \$200,000 is for an emergency reserve that will remain unobligated unless unanticipated expenses arise. The budget provides funding for annual expenses through discretionary offsetting collections derived from power receipts collected to recover those expenses. The budget also provides authority to use customer advances. The contributed customer funds will finance the capital replacement requirements of the projects.

Object Classification (in millions of dollars)

Identification code 089-5178-0-2-271	2025 actual	2026 est.	2027 est.
25.3 Direct obligations: Other goods and services from Federal sources	5	9	10
99.0 Reimbursable obligations	1	1	1
99.9 Total new obligations, unexpired accounts	6	10	11

COLORADO RIVER BASINS POWER MARKETING FUND, WESTERN AREA POWER ADMINISTRATION

Program and Financing (in millions of dollars)

Identification code 089-4452-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0801 Program direction	74	81	81
0802 Equipment, Contracts and Related Expenses	120	371	321
0899 Total reimbursable obligations	194	452	402
0900 Total new obligations, unexpired accounts	194	452	402
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	256	268	268
1001 Discretionary unobligated balance brought fwd, Oct 1	256		
1021 Recoveries of prior year unpaid obligations	1		
1070 Unobligated balance (total)	257	268	268
Budget authority:			
Spending authority from offsetting collections, discretionary:			
1700 Collected	205	452	402
1900 Budget authority (total)	205	452	402
1930 Total budgetary resources available	462	720	670
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	268	268	268
Change in obligated balance:			
Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	96	71	115
3010 New obligations, unexpired accounts	194	452	402
3020 Outlays (gross)	-218	-408	-437
3040 Recoveries of prior year unpaid obligations, unexpired	-1		
3050 Unpaid obligations, end of year	71	115	80
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-1	-1	-1
3090 Uncollected pymts, Fed sources, end of year	-1	-1	-1
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	95	70	114
3200 Obligated balance, end of year	70	114	79
Budget authority and outlays, net:			
Discretionary:			
4000 Budget authority, gross	205	452	402
Outlays, gross:			
4010 Outlays from new discretionary authority	75	101	90
4011 Outlays from discretionary balances	143	307	347
4020 Outlays, gross (total)	218	408	437
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4030 Federal sources	-8	-9	-9
4033 Non-Federal sources	-197	-443	-393
4040 Offsets against gross budget authority and outlays (total)	-205	-452	-402
4070 Budget authority, net (discretionary)			
4080 Outlays, net (discretionary)	13	-44	35
4180 Budget authority, net (total)			

4190 Outlays, net (total)	13	-44	35
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Western Area Power Administration's (WAPA) operation and maintenance (O&M) and power marketing expenses for the Colorado River Storage Project, the Seedskadee Project, the Dolores Project, the Olmsted Replacement Project, and the Fort Peck Project are financed from power revenues.

Colorado River Storage Project.—WAPA markets power and operates and maintains the power transmission facilities of the Colorado River Storage Project consisting of four major storage units: Glen Canyon on the Colorado River in Arizona, Flaming Gorge on the Green River in Utah, Navajo on the San Juan River in New Mexico, and the Wayne N. Aspinall unit on the Gunnison River in Colorado.

Seedskadee Project.—This project includes WAPA's expenses for O&M, power marketing, and transmission of hydroelectric power from the Fontenelle Dam power plant in southwestern Wyoming.

Dolores Project.—This project includes WAPA's expenses for O&M, power marketing, and transmission of hydroelectric power from power plants at McPhee Dam and Towaoc Canal in southwestern Colorado.

Fort Peck Project.—Revenues collected by WAPA are used to defray operation and maintenance and power marketing expenses associated with the power generation and transmission facilities of the Fort Peck Project, and WAPA operates and maintains the transmission system and performs power marketing functions.

Olmsted Replacement Project.—This project includes WAPA's expenses for power marketing of hydroelectric power from the Olmsted Power Plant in Northern Utah.

Equipment, Contracts and Related Expenses.—WAPA operates and maintains approximately 4,000 miles of transmission lines, substations, switchyards, communications, and control equipment associated with this fund. Wholesale power is provided to utilities over interconnected high-voltage transmission systems. In keeping with statutory requirements, long-term power contracts provide for periodic rate adjustments to ensure that the Federal Government recovers all costs of O&M, and all capital invested in power, with interest. This activity provides for the supplies, materials, services, capital equipment replacements, and additions, including communications and control equipment, purchase power, transmission and wheeling services, and interest payments to the U.S. Treasury.

Program Direction.—The personnel compensation and related expenses for all these activities are quantified under Program Direction.

Object Classification (in millions of dollars)

Identification code 089-4452-0-3-271	2025 actual	2026 est.	2027 est.
Reimbursable obligations:			
Personnel compensation:			
11.1 Full-time permanent	39	47	47
11.5 Other personnel compensation	6	4	4
11.9 Total personnel compensation	45	51	51
12.1 Civilian personnel benefits	16	16	16
21.0 Travel and transportation of persons	2	3	3
22.0 Transportation of things	1		
23.1 Rental payments to GSA		1	1
23.3 Communications, utilities, and miscellaneous charges	2	2	2
25.1 Advisory and assistance services	8	8	8
25.2 Other services from non-Federal sources	84	292	257
25.3 Other goods and services from Federal sources	18	51	25
25.7 Operation and maintenance of equipment	4	4	4
26.0 Supplies and materials	2	4	3
31.0 Equipment	4	6	5
32.0 Land and structures	8	14	27
99.0 Reimbursable obligations	194	452	402
99.9 Total new obligations, unexpired accounts	194	452	402

COLORADO RIVER BASINS POWER MARKETING FUND, WESTERN AREA POWER
ADMINISTRATION—Continued

Employment Summary

Identification code 089-4452-0-3-271	2025 actual	2026 est.	2027 est.
2001 Reimbursable civilian full-time equivalent employment	291	309	294

BONNEVILLE POWER ADMINISTRATION FUND

Expenditures from the Bonneville Power Administration Fund, established pursuant to Public Law 93-454, are approved for official reception and representation expenses in an amount not to exceed \$5,000, and for the Spokane Tribal Fisheries Operations Center: Provided, That during fiscal year 2027, no new direct loan obligations may be made.

Program and Financing (in millions of dollars)

Identification code 089-4045-0-3-271	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0801 Power business line	1,389	1,499	1,544
0802 Residential exchange	274	287	287
0803 Bureau of Reclamation	179	195	207
0804 Corp of Engineers	284	301	316
0805 Colville settlement / Spokane settlement	26	35	35
0806 U.S. Fish & Wildlife	28	34	35
0807 Planning council	12	12	12
0808 Fish and Wildlife	359	364	362
0809 Reimbursable program activities, subtotal	2,551	2,727	2,798
0811 Transmission business line	573	685	785
0812 Conservation and energy efficiency	150	125	132
0813 Interest	224	211	238
0814 Pension and health benefits	34	23	44
0819 Reimbursable program activities, subtotal	981	1,044	1,199
0821 Power business line	262	265	309
0822 Transmission services	746	893	1,290
0824 Fish and Wildlife	38	53	67
0825 Capital Equipment	6	36	37
0826 Projects funded in advance	27	36	30
0827 Capital G&A / Indirect	198	202	230
0828 Power and Transmission Services Financed by Revenues / Reserves	89	94	168
0829 Reimbursable program activities, subtotal	1,366	1,579	2,131
0900 Total new obligations, unexpired accounts	4,898	5,350	6,128
Budgetary resources:			
Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	8	13
Budget authority:			
Appropriations, mandatory:			
1200 Appropriation	118
1221 Appropriations transferred from other acct [011-5512]	3
1260 Appropriations, mandatory (total)	121
Borrowing authority, mandatory:			
1400 Borrowing authority	1,365	1,449	1,933
Contract authority, mandatory:			
1600 Contract authority	1,142
Spending authority from offsetting collections, mandatory:			
1800 Collected	4,388	4,647	4,933
1801 Change in uncollected payments, Federal sources	-26
1802 Offsetting collections (previously unavailable)	11	11	11
1810 Spending authority from offsetting collections transferred to other accounts [096-3123]	-511
1811 Spending authority from offsetting collections transferred from other accounts [096-3123]	511
1823 New and/or unobligated balance of spending authority from offsetting collections temporarily reduced	-17	-11	-17
1825 Spending authority from offsetting collections applied to repay debt	-1,080	-759	-732
1826 Spending authority from offsetting collections applied to liquidate contract authority	-1,001
1850 Spending auth from offsetting collections, mand (total)	2,275	3,888	4,195
1900 Budget authority (total)	4,903	5,337	6,128
1930 Total budgetary resources available	4,911	5,350	6,128
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	13

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	2,210	2,066	2,297
3010 New obligations, unexpired accounts	4,898	5,350	6,128
3020 Outlays (gross)	-5,042	-5,119	-5,840
3050 Unpaid obligations, end of year	2,066	2,297	2,585
Uncollected payments:			
3060 Uncollected pymts, Fed sources, brought forward, Oct 1	-444	-418	-418
3070 Change in uncollected pymts, Fed sources, unexpired	26
3090 Uncollected pymts, Fed sources, end of year	-418	-418	-418
Memorandum (non-add) entries:			
3100 Obligated balance, start of year	1,766	1,648	1,879
3200 Obligated balance, end of year	1,648	1,879	2,167

Budget authority and outlays, net:

Mandatory:			
4090 Budget authority, gross	4,903	5,337	6,128
Outlays, gross:			
4100 Outlays from new mandatory authority	4,758	4,919	5,740
4101 Outlays from mandatory balances	284	200	100
4110 Outlays, gross (total)	5,042	5,119	5,840
Offsets against gross budget authority and outlays:			
Offsetting collections (collected) from:			
4120 Federal sources	-77	-90	-90
4121 Interest on Federal securities	-33	-12	-12
4123 Non-Federal sources	-4,278	-4,545	-4,831
4130 Offsets against gross budget authority and outlays (total)	-4,388	-4,647	-4,933
Additional offsets against gross budget authority only:			
4140 Change in uncollected pymts, Fed sources, unexpired	26
4160 Budget authority, net (mandatory)	541	690	1,195
4170 Outlays, net (mandatory)	654	472	907
4180 Budget authority, net (total)	541	690	1,195
4190 Outlays, net (total)	654	472	907

Memorandum (non-add) entries:

5000 Total investments, SOY: Federal securities: Par value	494	50	60
5001 Total investments, EOY: Federal securities: Par value	50	60	70
5050 Unfunded contract authority, SOY	1,001	1,142	1,142
5052 Unfunded contract authority, EOY	1,142	1,142	1,142
5090 Unexpired unavailable balance, SOY: Offsetting collections	11	17	17
5092 Unexpired unavailable balance, EOY: Offsetting collections	17	17	23

Status of Direct Loans (in millions of dollars)

Identification code 089-4045-0-3-271	2025 actual	2026 est.	2027 est.
Cumulative balance of direct loans outstanding:			
1210 Outstanding, start of year	2	2	2
1290 Outstanding, end of year	2	2	2

Bonneville Power Administration (BPA) is a Federal electric power marketing agency in the Pacific Northwest. BPA markets hydroelectric power from 21 multipurpose water resource projects of the U.S. Army Corps of Engineers and 10 projects of the U.S. Bureau of Reclamation, plus some energy from non-Federal generating projects in the region. These generating resources and BPA's transmission system are operated as an integrated power system with operating and financial results combined and reported as the Federal Columbia River Power System (FCRPS). BPA provides about 50 percent of the region's electric energy supply and about three-fourths of the region's high-voltage electric power transmission capacity.

BPA is responsible for meeting the net firm power requirements of its requesting customers through a variety of means, including energy conservation programs, acquisition of renewable and other resources, and power exchanges with utilities both in and outside the region.

BPA finances its operations with a business-type budget under the Government Corporation Control Act, 31 U.S.C. 9101-10, on the basis of the self-financing authority provided by the Federal Columbia River Transmission System Act of 1974 (Transmission Act) (Public Law 93-454) and the U.S. Treasury borrowing authority provided by the Transmission Act, the Pacific Northwest Electric Power Planning and Conservation Act (Pacific Northwest Power Act) (Public Law 96-501) for energy conservation, renewable energy resources, capital fish facilities, and other purposes, the

American Recovery and Reinvestment Act of 2009 (Public Law 111–5), Infrastructure Investment and Jobs Act of 2021 (section 40110) (Public Law 117–58), and other legislation. Authority to borrow from the U.S. Treasury is available to the BPA on a permanent, indefinite basis. The amount of U.S. Treasury borrowing outstanding at any time cannot exceed \$17.70 billion. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117–58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through 2027. Beginning in 2023, an additional \$4 billion became available to have outstanding for a total of \$17.7 billion. BPA finances its approximate \$5.1 billion annual cost of operations and investments primarily using power and transmission revenues and loans from the U.S. Treasury.

Operating Expenses—Transmission Services.—Provides for operating over 15,100 circuit miles of high-voltage transmissions lines and 259 substations, and for maintaining the facilities and equipment of the Bonneville transmission system in 2026 .

Power Services.—Provides for the planning, contractual acquisition and oversight of reliable, cost effective resources. These resources are needed to serve BPA's portion of the region's forecasted net electric load requirements. This activity also includes protection, mitigation and enhancement of fish and wildlife affected by hydroelectric facilities on the Columbia River and its tributaries in accordance with the Pacific Northwest Power Act. This activity provides for payment of the operation and maintenance (O&M) costs allocated to power the 31 U.S. Army Corps of Engineers and U.S. Bureau of Reclamation hydro projects, amortization on the capital investment in power generating facilities, and irrigation assistance at U.S. Bureau of Reclamation facilities. This activity also provides for the planning, contractual acquisition and oversight of reliable, cost effective conservation. It also provides for extending the benefits of low-cost Federal power to the residential and small farm customers of investor-owned and publicly owned utilities, in accordance with the Pacific Northwest Power Act and for activities of the Pacific Northwest Electric Power and Conservation Planning Council required by the Pacific Northwest Power Act.

Interest.—Provides for payments to the U.S. Treasury for interest on U.S. Treasury borrowings to finance BPA's capital investments under \$17.70 billion of U.S. Treasury borrowing authority provided by the Transmission Act; the Pacific Northwest Power Act for energy conservation, renewable energy resources, capital fish facilities, and other purposes; the American Recovery and Reinvestment Act of 2009; Infrastructure Investment and Jobs Act of 2021, and other legislation. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117–58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "...to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration...". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through 2027. Beginning in 2023, an additional \$4 billion became available to have outstanding for a total of \$17.7 billion. This interest category also includes interest on U.S. Army Corps of Engineers, BPA and U.S. Bureau of Reclamation appropriated debt.

Capital Investments—Transmission Services.—Provides for the planning, design and construction of transmission lines, substation and control system additions, replacements, and enhancements to the FCRPS transmission system for a reliable, efficient and cost-effective regional transmission system. Provides for planning, design, and construction work to repair or

replace existing transmission lines, substations, control systems, and general facilities of the FCRPS transmission system.

Power Services.—Provides for direct funding of additions, improvements, and replacements at existing Federal hydroelectric projects in the Northwest. It also provides for capital investments to implement environmental activities, and protect, mitigate, and enhance fish and wildlife affected by hydroelectric facilities on the Columbia River and its tributaries, in accordance with the Pacific Northwest Power Act. This activity provides for the planning, contractual acquisition and oversight of reliable, cost effective conservation.

Capital Equipment/Capitalized Bond Premium.—Provides for capital information technologies, office furniture and equipment, and software capital development in support of all BPA programs. It also provides for bond premiums incurred for refinancing of bonds.

Total Capital Obligations.—The 2027 capital obligations are estimated to be \$1,933 million.

Contingencies.—Although contingencies are not specifically funded, the need may arise to provide for purchase of power in low-water years; for repair and/or replacement of facilities affected by natural and man-made emergencies, including the resulting additional costs for contracting, construction, and operation and maintenance work; for unavoidable increased costs for the planned program due to necessary but unforeseen adjustments, including engineering and design changes, contractor and other claims and relocations; or for payment of a retrospective premium adjustment in excess nuclear property insurance.

Financing.—The Transmission Act provides for the use by BPA of all receipts, collections, and recoveries in cash from all sources, including the sale of bonds, to finance the annual budget programs of BPA. These receipts result primarily from the sale of power and transmission services. The Transmission Act also provides for authority to borrow from the U.S. Treasury at rates comparable to borrowings at open market rates for similar issues. BPA has \$17.70 billion of U.S. Treasury borrowing authority provided by the Transmission Act; the Pacific Northwest Power Act for energy conservation, renewable energy resources, capital fish facilities, and other purposes; the American Recovery and Reinvestment Act of 2009; Infrastructure Investment and Jobs Act of 2021, and other legislation. Section 40110 of the Infrastructure Investment and Jobs Act of 2021, Public Law 117–58, enacted on November 15, 2021, provided the Bonneville Administrator with \$10 billion in additional permanent borrowing authority "...to assist in financing acquisition and replacement of the Federal Columbia Power System and to implement the authority of the Administrator of the Bonneville Power Administration". Section 40110 specifies that the "obligation" of the \$10 billion in additional borrowing authority shall not exceed \$6 billion by fiscal year 2028. BPA is authorized by Congress to have outstanding at any time up to \$13.7 billion of bonds through fiscal year 2027. Beginning in 2023, an additional \$4 billion became available to have outstanding for a total of \$17.7 billion. At the end of 2024, BPA had outstanding bonds (long-term and current liabilities) with the U.S. Treasury of \$5,960.7 million. At the end of 2025, BPA also had \$7,301.2 million of non-Federal debt outstanding, including Energy Northwest bonds. BPA will rely primarily on its U.S. Treasury borrowing authority to finance capital projects, but may also elect to use cash reserves generated by revenues from customers or seek third party financing sources when feasible to finance some of these investments.

In 2025, BPA made payments to the Treasury of \$1,198 million and also expects to make payments of \$1.097 billion in 2026 and \$1.103 billion in 2027. The 2027 payment is expected to be distributed as follows: interest on bonds and appropriations (\$306 million), amortization (\$747 million), associate project costs (\$6 million), and other (\$44 million). BPA also received credits totaling approximately \$160.8 million applied against its Treasury payments in 2025 reflecting amounts diverted to fish mitigation efforts, but not allocable to power, in the Columbia and Snake River systems.

BONNEVILLE POWER ADMINISTRATION FUND—Continued

BPA, with input from its stakeholders, considers other strategies to sustain funding for its infrastructure investment requirements as well. BPA's Financial Plan defines strategies and policies for guiding how BPA will manage risk and variability of electricity markets and water years. It also describes how BPA will continue to manage to ensure it meets its Treasury repayment responsibilities.

Direct Loans.—During 2027, no new direct loan obligations may be made.

Operating Results.—Total revenues are forecast at approximately \$4.5 billion in 2026.

It should be noted that BPA's revenue forecasts are based on several critical assumptions about both the supply of and demand for Federal energy. During the operating year, deviation from the conditions assumed in a rate case may result in a variation in actual revenues of several hundred million dollars from the forecast.

Consistent with Administration policy, BPA will continue to fully recover, from the sale of electric power and transmission, funds sufficient to cover the full cost of Civil Service Retirement System and Post-Retirement Health Benefits for its employees. The entire cost of BPA and the power share of FCRPS U.S. Army Corps of Engineers and U.S. Bureau of Reclamation employees working under the Federal Employees Retirement System is fully recovered in wholesale electric power and transmission rates.

Balance Sheet (in millions of dollars)

Identification code 089-4045-0-3-271	2024 actual	2025 actual
ASSETS:		
Federal assets:		
1101 Fund balances with Treasury	305	501
Investments in U.S. securities:		
1102 Treasury securities, par	494	48
1106 Receivables, net		
1206 Non-Federal assets: Receivables, net	442	410
1601 Direct loans, gross		
1605 Accounts receivable from foreclosed property		
1699 Value of assets related to direct loans		
Other Federal assets:		
1801 Cash and other monetary assets	2	
1802 Inventories and related properties	140	149
1803 Property, plant and equipment, net	9,078	9,803
1901 Other assets	12,111	12,204
1999 Total assets	22,572	23,115
LIABILITIES:		
Federal liabilities:		
2102 Interest payable	33	6
2103 Debt	6,021	6,295
Non-Federal liabilities:		
2201 Accounts payable	687	614
2203 Debt	6,569	6,591
2207 Other	9,262	9,609
2999 Total liabilities	22,572	23,115
NET POSITION:		
3300 Cumulative results of operations		
4999 Total liabilities and net position	22,572	23,115

Object Classification (in millions of dollars)

Identification code 089-4045-0-3-271	2025 actual	2026 est.	2027 est.
Reimbursable obligations:			
11.1 Personnel compensation: Full-time permanent	435	483	553
12.1 Civilian personnel benefits	207	230	263
21.0 Travel and transportation of persons	7	8	9
22.0 Transportation of things	3	3	4
23.2 Rental payments to others	37	41	47
23.3 Communications, utilities, and miscellaneous charges	15	16	19
25.1 Advisory and assistance services	154	171	196
25.2 Other services from non-Federal sources	3,337	3,619	4,144
25.5 Research and development contracts	2	2	2
26.0 Supplies and materials	56	62	71
31.0 Equipment	40	44	51
32.0 Land and structures	264	293	335
41.0 Grants, subsidies, and contributions	52	57	66
43.0 Interest and dividends	289	321	368

99.9	Total new obligations, unexpired accounts	4,898	5,350	6,128
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Employment Summary

Identification code 089-4045-0-3-271	2025 actual	2026 est.	2027 est.	
1001	Direct civilian full-time equivalent employment	3,311	3,460	3,560

DEPARTMENTAL ADMINISTRATION

Federal Funds

DEPARTMENTAL ADMINISTRATION

For salaries and expenses of the Department of Energy necessary for departmental administration in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), \$389,467,000, to remain available until September 30, 2028, including the hire of passenger motor vehicles and official reception and representation expenses not to exceed \$30,000, plus such additional amounts as necessary to cover increases in the estimated amount of cost of work for others notwithstanding the provisions of the Anti-Deficiency Act (31 U.S.C. 1511 et seq.): Provided, That such increases in cost of work are offset by revenue increases of the same or greater amount: Provided further, That moneys received by the Department for miscellaneous revenues estimated to total \$100,578,000 in fiscal year 2027 may be retained and used for operating expenses within this account, as authorized by section 201 of Public Law 95-238, notwithstanding the provisions of 31 U.S.C. 3302: Provided further, That the sum herein appropriated shall be reduced as collections are received during the fiscal year so as to result in a final fiscal year 2027 appropriation from the general fund estimated at not more than \$288,889,000.

Program and Financing (in millions of dollars)

Identification code 089-0228-0-1-276	2025 actual	2026 est.	2027 est.	
Obligations by program activity:				
0001	Departmental Administration	369	301	389
0051	Departmental Administration, Infrastructure Investment and Jobs Act	11	8	
0052	Ukraine Supplemental	4	2	
0799	Total direct obligations	384	311	389
0801	Departmental Administration (Reimbursable)	19	15	15
0900	Total new obligations, unexpired accounts	403	326	404
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	160	170	150
1001	Discretionary unobligated balance brought fwd, Oct 1	147		
1011	Unobligated balance transfer from other acct [047-0616] ...	9		
1021	Recoveries of prior year unpaid obligations	9		
1070	Unobligated balance (total)	178	170	150
Budget authority:				
Appropriations, discretionary:				
1100	Appropriation	295	200	289
Advance appropriations, discretionary:				
1173	Advance appropriations transferred from other accounts [089-2297]	5		
1173	Advance appropriations transferred from other accounts [089-0319]	1		
1173	Advance appropriations transferred from other accounts [089-0318]	2		
1173	Advance appropriations transferred from other accounts [089-0321]	2		
1173	Advance appropriations transferred from other accounts [089-0213]	1		
1180	Advanced appropriation, discretionary (total)	11		
Spending authority from offsetting collections, discretionary:				
1700	Collected	105	101	101
1701	Change in uncollected payments, Federal sources	3		
1750	Spending auth from offsetting collections, disc (total)	108	101	101
Spending authority from offsetting collections, mandatory:				
1800	Collected	6	5	5
1801	Change in uncollected payments, Federal sources	5		
1850	Spending auth from offsetting collections, mand (total)	11	5	5
1900	Budget authority (total)	425	306	395
1930	Total budgetary resources available	603	476	545
Memorandum (non-add) entries:				
1940	Unobligated balance expiring	-30		

1941	Unexpired unobligated balance, end of year	170	150	141
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	185	189	138
3010	New obligations, unexpired accounts	403	326	404
3011	Obligations ("upward adjustments"), expired accounts	2		
3020	Outlays (gross)	-389	-377	-437
3040	Recoveries of prior year unpaid obligations, unexpired	-9		
3041	Recoveries of prior year unpaid obligations, expired	-3		
3050	Unpaid obligations, end of year	189	138	105
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-48	-51	-51
3070	Change in uncollected pymts, Fed sources, unexpired	-8		
3071	Change in uncollected pymts, Fed sources, expired	5		
3090	Uncollected pymts, Fed sources, end of year	-51	-51	-51
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	137	138	87
3200	Obligated balance, end of year	138	87	54

Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	414	301	390
Outlays, gross:				
4010	Outlays from new discretionary authority	214	235	295
4011	Outlays from discretionary balances	163	138	136
4020	Outlays, gross (total)	377	373	431
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-58	-48	-48
4033	Non-Federal sources	-47	-53	-53
4040	Offsets against gross budget authority and outlays (total)	-105	-101	-101
Additional offsets against gross budget authority only:				
4050	Change in uncollected pymts, Fed sources, unexpired	-3		
4060	Additional offsets against budget authority only (total)	-3		
4070	Budget authority, net (discretionary)	306	200	289
4080	Outlays, net (discretionary)	272	272	330
Mandatory:				
4090	Budget authority, gross	11	5	5
Outlays, gross:				
4100	Outlays from new mandatory authority		4	5
4101	Outlays from mandatory balances	12		1
4110	Outlays, gross (total)	12	4	6
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4120	Federal sources	-6	-5	-5
Additional offsets against gross budget authority only:				
4140	Change in uncollected pymts, Fed sources, unexpired	-5		
4160	Budget authority, net (mandatory)			
4170	Outlays, net (mandatory)	6	-1	1
4180	Budget authority, net (total)	306	200	289
4190	Outlays, net (total)	278	271	331

The Departmental Administration (DA) appropriation funds several management and mission support functional organizations that have enterprise-wide responsibility for administration, accounting, budgeting, contract and project management, human resources management, congressional and intergovernmental engagement, energy policy, international coordination, information management, life-cycle asset management, legal services, civil rights, equal employment opportunity, small business advocacy, Arctic energy coordination, and public affairs.

The DA appropriation also budgets for Strategic Partnership Projects (SPP) expenses and offsetting collections and for Miscellaneous Revenues that offset the costs of the overall program of work. Additionally, the DA program of work operates by executing Defense Related Administrative Support (DRAS) funding appropriated within Other Defense Activities (ODA) to account for the support DA programs provide for the Defense portion of the Department of Energy.

Object Classification (in millions of dollars)

Identification code 089-0228-0-1-276	2025 actual	2026 est.	2027 est.
Direct obligations:			
Personnel compensation:			
11.1 Full-time permanent	156	129	128

11.3	Other than full-time permanent	9	9	4
11.5	Other personnel compensation	6	4	3
11.9	Total personnel compensation	171	142	135
12.1	Civilian personnel benefits	56	50	37
21.0	Travel and transportation of persons	2	2	2
23.3	Communications, utilities, and miscellaneous charges	8	5	20
24.0	Pamphlets, Documents, Subscriptions and Publications	2	2	2
25.1	Advisory and assistance services	70	56	66
25.2	Other services from non-Federal sources	13	8	8
25.3	Other goods and services from Federal sources	32	24	27
25.4	Operation and maintenance of facilities	27	19	70
26.0	Other Services	2	2	21
31.0	Equipment	1	1	1
99.0	Direct obligations	384	311	389
99.0	Reimbursable obligations	19	15	15
99.9	Total new obligations, unexpired accounts	403	326	404

Employment Summary

Identification code 089-0228-0-1-276	2025 actual	2026 est.	2027 est.
1001 Direct civilian full-time equivalent employment	995	818	829

OFFICE OF THE INSPECTOR GENERAL

For expenses necessary for the Office of the Inspector General in carrying out the provisions of the Inspector General Act of 1978, \$77,400,000, to remain available until September 30, 2028.

Program and Financing (in millions of dollars)

Identification code 089-0236-0-1-276	2025 actual	2026 est.	2027 est.
Obligations by program activity:			
0001 Office of the Inspector General	93	92	77
0002 Inspector General, Infrastructure Investment and Jobs Act	4	4	5
0050 Inflation Reduction Act	4	5	5
0799 Total direct obligations	101	101	87
0801 Reimbursable program activity	3	3	3
0900 Total new obligations, unexpired accounts	104	104	90

Budgetary resources:

Unobligated balance:			
1000 Unobligated balance brought forward, Oct 1	163	147	135
1001 Discretionary unobligated balance brought fwd, Oct 1	102	116	
1021 Recoveries of prior year unpaid obligations	12		
1033 Recoveries of prior year paid obligations	2		
1070 Unobligated balance (total)	177	147	135
Budget authority:			
Appropriations, discretionary:			
1100 Appropriation	86	90	77
Advance appropriations, discretionary:			
1173 Advance appropriations transferred from other accounts [089-0319]	2		
1173 Advance appropriations transferred from other accounts [089-0213]	3		
1173 Advance appropriations transferred from other accounts [089-0318]	3		
1173 Advance appropriations transferred from other accounts [089-0321]	4		
1173 Advance appropriations transferred from other accounts [089-2297]	9		
1180 Advanced appropriation, discretionary (total)	21		
Appropriations, mandatory:			
1230 Appropriations and/or unobligated balance of appropriations permanently reduced	-36		
Spending authority from offsetting collections, discretionary:			
1700 Collected	3	2	2
1900 Budget authority (total)	74	92	79
1930 Total budgetary resources available	251	239	214
Memorandum (non-add) entries:			
1941 Unexpired unobligated balance, end of year	147	135	124

Change in obligated balance:

Unpaid obligations:			
3000 Unpaid obligations, brought forward, Oct 1	35	26	27
3010 New obligations, unexpired accounts	104	104	90
3011 Obligations ("upward adjustments"), expired accounts	1		

OFFICE OF THE INSPECTOR GENERAL—Continued
Program and Financing—Continued

Identification code 089-0236-0-1-276		2025 actual	2026 est.	2027 est.
3020	Outlays (gross)	-101	-103	-107
3040	Recoveries of prior year unpaid obligations, unexpired	-12		
3041	Recoveries of prior year unpaid obligations, expired	-1		
3050	Unpaid obligations, end of year	26	27	10
Uncollected payments:				
3060	Uncollected pymts, Fed sources, brought forward, Oct 1	-2	-2	-2
3090	Uncollected pymts, Fed sources, end of year	-2	-2	-2
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	33	24	25
3200	Obligated balance, end of year	24	25	8
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	110	92	79
Outlays, gross:				
4010	Outlays from new discretionary authority	47	54	67
4011	Outlays from discretionary balances	48	47	38
4020	Outlays, gross (total)	95	101	105
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-3	-2	-2
4033	Non-Federal sources	-1		
4040	Offsets against gross budget authority and outlays (total)	-4	-2	-2
Additional offsets against gross budget authority only:				
4053	Recoveries of prior year paid obligations, unexpired accounts	1		
4060	Additional offsets against budget authority only (total)	1		
4070	Budget authority, net (discretionary)	107	90	77
4080	Outlays, net (discretionary)	91	99	103
Mandatory:				
4090	Budget authority, gross	-36		
Outlays, gross:				
4101	Outlays from mandatory balances	6	2	2
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4123	Non-Federal sources	-1		
Additional offsets against gross budget authority only:				
4143	Recoveries of prior year paid obligations, unexpired accounts	1		
4160	Budget authority, net (mandatory)	-36		
4170	Outlays, net (mandatory)	5	2	2
4180	Budget authority, net (total)	71	90	77
4190	Outlays, net (total)	96	101	105

The Office of Inspector General (OIG) conducts independent oversight of the Department of Energy's numerous programs and operations to include the National Nuclear Security Administration and the Federal Energy Regulatory Commission. The OIG conducts audits, inspections, and investigations that help identify and support recommendations for corrective actions to address management and administrative deficiencies, which create conditions for existing or potential instances of fraud, waste, abuse or violations of law. The OIG Audit function conducts financial, technology, cybersecurity, and performance audits of programs and operations, as well as audits of the cost incurred under the Department's management and operating contracts. The Investigative function focuses on the detection and investigation of improper and illegal activities involving programs, personnel, and operations. Both the Audit and Investigative functions are supported by robust management and counsel organizations. The OIG further employs data analytics to support its oversight responsibilities through the use of authoritative, transactional data sourced from across the Department's programs and operations, thereby enabling a deeper understanding of the Department's systemic and specific risks. This deeper dive into data and the subsequent analysis supports the OIG's ability to identify and prioritize high-risk anomalies for resolution. OIG oversight activities identify, deter, and support the Department to prevent fraud, waste and abuse, as well as make Departmental programs safer and more secure. Through its efforts, the OIG identifies and reports to the Department (for further action) opportunities for cost savings, programs not meeting established performance

expectations, and areas where efficiencies can be improved in the Department's programs. OIG efforts further result in the recovery of monies to the Department and the Treasury stemming from civil and criminal prosecutions.

Object Classification (in millions of dollars)

Identification code 089-0236-0-1-276		2025 actual	2026 est.	2027 est.
Direct obligations:				
Personnel compensation:				
11.1	Full-time permanent	49	49	46
11.5	Other personnel compensation	4	4	3
11.9	Total personnel compensation	53	53	49
12.1	Civilian personnel benefits	21	21	20
21.0	Travel and transportation of persons	1	1	1
25.1	Advisory and assistance services	8	8	6
25.2	Other services from non-Federal sources	2	2	2
25.3	Other goods and services from Federal sources	14	14	7
31.0	Equipment	2	2	2
99.0	Direct obligations	101	101	87
99.0	Reimbursable obligations	3	3	3
99.9	Total new obligations, unexpired accounts	104	104	90

Employment Summary

Identification code 089-0236-0-1-276		2025 actual	2026 est.	2027 est.
1001	Direct civilian full-time equivalent employment	311	311	300

WORKING CAPITAL FUND

Program and Financing (in millions of dollars)

Identification code 089-4563-0-4-276		2025 actual	2026 est.	2027 est.
Obligations by program activity:				
0803	Working Capital Fund	254	299	328
Budgetary resources:				
Unobligated balance:				
1000	Unobligated balance brought forward, Oct 1	94	95	95
1021	Recoveries of prior year unpaid obligations	4		3
1070	Unobligated balance (total)	98	95	98
Budget authority:				
Spending authority from offsetting collections, discretionary:				
1700	Collected	251	299	328
1930	Total budgetary resources available	349	394	426
Memorandum (non-add) entries:				
1941	Unexpired unobligated balance, end of year	95	95	98
Change in obligated balance:				
Unpaid obligations:				
3000	Unpaid obligations, brought forward, Oct 1	139	125	20
3010	New obligations, unexpired accounts	254	299	328
3020	Outlays (gross)	-264	-404	-345
3040	Recoveries of prior year unpaid obligations, unexpired	-4		-3
3050	Unpaid obligations, end of year	125	20	
Memorandum (non-add) entries:				
3100	Obligated balance, start of year	139	125	20
3200	Obligated balance, end of year	125	20	
Budget authority and outlays, net:				
Discretionary:				
4000	Budget authority, gross	251	299	328
Outlays, gross:				
4010	Outlays from new discretionary authority	80	287	315
4011	Outlays from discretionary balances	184	117	30
4020	Outlays, gross (total)	264	404	345
Offsets against gross budget authority and outlays:				
Offsetting collections (collected) from:				
4030	Federal sources	-251	-299	-328
4180	Budget authority, net (total)			
4190	Outlays, net (total)	13	105	17

The Department's Working Capital Fund (WCF) provides the following shared services: rent and building operations, telecommunications, cybersecurity, including the Standard Accounting and Reporting System, Strategic Integrated Procurement Enterprise System, payment processing, payroll and personnel processing, administrative services, training and health services, overseas representation, interagency transfers, procurement management, audits, and internal controls for financial reporting. The WCF improves the Department's overall operational efficiency.

Intragovernmental payments:			
089-388500	Undistributed Intragovernmental Payments and Receivables from Cancelled Accounts		-21
General Fund Intragovernmental payments			-21

Object Classification (in millions of dollars)				
Identification code 089-4563-0-4-276	2025 actual	2026 est.	2027 est.	
Reimbursable obligations:				
Personnel compensation:				
11.1	Full-time permanent	13	15	18
11.5	Other personnel compensation	1	1	1
11.8	Special personal services payments	1	2	1
11.9	Total personnel compensation	15	18	20
12.1	Civilian personnel benefits	10	10	13
21.0	Travel and transportation of persons			1
22.0	Transportation of things	1	1	1
23.1	Rental payments to GSA	33	3	42
23.3	Communications, utilities, and miscellaneous charges	17	18	23
24.0	Printing and reproduction	1	4	2
25.1	Advisory and assistance services	35	49	54
25.2	Other services from non-Federal sources	2	8	5
25.3	Other goods and services from Federal sources	62	79	96
25.4	Operation and maintenance of facilities	31	63	37
25.6	Medical care	1	1	2
26.0	Supplies and materials		1	
31.0	Equipment		1	
32.0	Land and structures	45	43	32
99.0	Reimbursable obligations	253	299	328
99.5	Adjustment for rounding	1		
99.9	Total new obligations, unexpired accounts	254	299	328

Employment Summary				
Identification code 089-4563-0-4-276	2025 actual	2026 est.	2027 est.	
2001	Reimbursable civilian full-time equivalent employment	94	94	125

GENERAL FUND RECEIPT ACCOUNTS

(in millions of dollars)

	2025 actual	2026 est.	2027 est.	
Offsetting receipts from the public:				
089-089400	Fees and Recoveries, Federal Energy Regulatory Commission	68	9	9
089-143500	General Fund Proprietary Interest Receipts, not Otherwise Classified	1	4	4
089-223100	Privatization of Elk Hills	31	3	3
089-223400	Sale of Strategic Petroleum Reserve Oil			100
089-224500	Sale and Transmission of Electric Energy, Falcon Dam		1	1
089-224700	Sale and Transmission of Electric Energy, Southwestern Power Administration	3	2	2
089-224800	Sale and Transmission of Electric Energy, Southeastern Power Administration	165	174	174
089-224900	Sale of Power and Other Utilities, not Otherwise Classified	14		
089-267910	Title 17 Innovative Technology Loan Guarantees, Negative Subsidies	16	157	355
089-279530	DOE ATVM Direct Loans Downward Reestimate Account	128	225	
089-279730	DOE Loan Guarantees Downward Reestimate Account	168	153	
089-288900	Repayments on Miscellaneous Recoverable Costs, not Otherwise Classified	54	42	44
089-309900	Miscellaneous Recoveries and Refunds, Not Otherwise Classified	27	35	35
089-322000	All Other General Fund Proprietary Receipts Including Budget Clearing Accounts	63	14	14
General Fund Offsetting receipts from the public		738	819	741

GENERAL PROVISIONS—DEPARTMENT OF ENERGY

(INCLUDING TRANSFERS OF FUNDS)

SEC. 301.

(a)(1) Unless the Secretary of Energy notifies the Committees on Appropriations of both Houses of Congress at least 3 full business days in advance, none of the funds made available in this title may be used to—

(A) make a grant allocation or discretionary grant award totaling \$10,000,000 or more;

(B) make a discretionary contract award or Other Transaction Agreement totaling \$10,000,000 or more, including a contract covered by the Federal Acquisition Regulation;

(C) issue a letter of intent to make an allocation, award, or Agreement in excess of the limits in subparagraph (A) or (B); or

(D) announce publicly the intention to make an allocation, award, or Agreement in excess of the limits in subparagraph (A) or (B).

(2) The Secretary of Energy shall submit to the Committees on Appropriations of both Houses of Congress within 15 days of the conclusion of each quarter a report detailing each grant allocation or discretionary grant award totaling less than \$10,000,000 provided during the previous quarter.

(3) The notification required by paragraph (1) and the report required by paragraph (2) shall include the recipient of the award, the amount of the award, the fiscal year for which the funds for the award were appropriated, the account and program, project, or activity from which the funds are being drawn, the title of the award, and a brief description of the activity for which the award is made.

(b) The Department of Energy may not, with respect to any program, project, or activity that uses budget authority made available in this title under the heading "Department of Energy—Energy Programs", enter into a multiyear contract, award a multiyear grant, or enter into a multiyear cooperative agreement unless—

(1) the contract, grant, or cooperative agreement is funded for the full period of performance as anticipated at the time of award; or

(2) the contract, grant, or cooperative agreement includes a clause conditioning the Federal Government's obligation on the availability of future year budget authority and the Secretary notifies the Committees on Appropriations of both Houses of Congress at least 3 days in advance.

(c) The amounts made available by this title may be reprogrammed for any program, project, or activity, and the Department shall notify the Committees on Appropriations of both Houses of Congress at least 30 days prior to the use of any proposed reprogramming that would cause any program, project, or activity funding level to increase or decrease by more than \$25,000,000 or 25 percent, whichever is less, during the time period covered by this Act.

(d)(1) The Secretary of Energy may waive any requirement or restriction in this section that applies to the use of funds made available for the Department of Energy if compliance with such requirement or restriction would pose a substantial risk to human health, the environment, welfare, or national security.

(2) The Secretary of Energy shall notify the Committees on Appropriations of both Houses of Congress of any waiver under paragraph (1) as soon as practicable, but not later than 3 days after the date of the activity to which a requirement or restriction would otherwise have applied. Such notice shall include an explanation of the substantial risk under paragraph (1) that permitted such waiver.

(e) The unexpended balances of prior appropriations provided for activities in this Act may be available to the same appropriation accounts for such activities established pursuant to this title. Available balances may be merged with funds in the applicable established accounts and thereafter may be accounted for as one fund for the same time period as originally enacted.

(f) Subsection (c) shall not apply to funds made available in this Act for applied energy research, development, demonstration, and commercial application that are utilized pursuant to section 9 of the Small Business Act (15 U.S.C. 638) and section 1001(e) of the Energy Policy Act of 2005 (42 U.S.C. 16391). Administration and selection of awards pursuant to such section will be in coordination with the offices that oversee the appropriations accounts to which the relevant funding was originally appropriated.

SEC. 302. None of the funds made available in this title shall be used for the construction of facilities classified as high-hazard nuclear facilities under 10 CFR Part 830 unless independent oversight is conducted by the Office of Enterprise Assessments to ensure the project is in compliance with nuclear safety requirements.

SEC. 303. None of the funds made available in this title may be used to approve critical decision—2 or critical decision—3 under Department of Energy Order 413.3B, or any successive departmental guidance, for construction projects where the total project cost exceeds \$100,000,000, until a separate independent cost estimate has been developed for the project for that critical decision.

SEC. 304. None of the funds made available in this title may be used to support a grant allocation award, discretionary grant award, or cooperative agreement that exceeds \$100,000,000 in Federal funding unless the project is carried out through internal independent project management procedures.

SEC. 305. No funds shall be transferred directly from "Department of Energy—Power Marketing Administration—Colorado River Basins Power Marketing Fund, Western Area Power Administration" to the general fund of the Treasury in the current fiscal year.

SEC. 306. Title III of division B of Public Law 112–74 is amended by striking section 304.

SEC. 307. Title VI of Public Law 95–619 is amended by striking Part 3.

SEC. 308. Of the funds appropriated to the Department of Energy by the Infrastructure Investment and Jobs Act (the Act; Public Law 117–58), the following are hereby permanently cancelled from the following accounts and programs in the specified amounts:

(1) \$593,940,994 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for Preventing Outages and Enhancing the Resilience of the Electric Grid, as authorized under section 40101 of division D of such Act.

(2) \$118,682,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for grants for the Program Upgrading Our Electric Grid and Ensuring Reliability and Resiliency, as authorized under section 40103(b) of division D of such Act.

(3) \$338,729,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for the Energy Improvement in Rural and Remote Areas Program, as authorized under section 40103(c) of division D of such Act.

(4) \$40,501,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for the Transmission Facilitation Program, as authorized under section 40106 of division D of such Act.

(5) \$52,558,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Electricity" account provided for the Smart Grid Investment Matching Program, as authorized in section 1306 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17386), amended under section 40107 of division D of the Act.

(6) \$58,821,468 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the State Energy Program, as authorized under part D of title III of the Energy Policy and Conservation Act (42 U.S.C. 6321 et seq.), as amended under section 40109 of division D of the Act.

(7) \$127,623,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Cybersecurity, Energy Security, and Emergency Response" account provided for the Rural and Municipal Utility Advanced Cybersecurity Grant and Technical Assistance Program, as authorized under section 40124 of division D of such Act.

(8) \$40,515,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Cybersecurity, Energy Security, and Emergency Response" account provided for the Cybersecurity For the Energy Sector Research, Development, and Demonstration Program, as authorized under section 40125(b) of division D of such Act.

(9) \$21,504,092 from unobligated balances in the "Electricity" account provided to carry out an advanced energy security program to secure energy networks, as authorized under section 40125(d) of division D of such Act.

(10) \$355,619,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Battery Material Processing Grants, as authorized under section 40207(b) of division D of such Act.

(11) \$390,000,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Battery Manufacturing and Recycling Grants, as authorized under section 40207(c) of division D of such Act.

(12) \$600,000 from unobligated balances available in the "Energy Efficiency and Renewable Energy" account provided for the Lithium-Ion Battery Recycling Prize Competition, as authorized under section 40207(e) of division D of such Act.

(13) \$30,400,000 from unobligated balances made available for in the "Energy Efficiency and Renewable Energy" account provided to carry out activities authorized under section 40207(f) of division D of such Act.

(14) \$124,947,981 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Electric Drive Vehicle Battery Recycling and Second-Life Applications Program, as authorized under subsection (k) of section 641 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17231), as amended by section 40208(1) of division D of the Act.

(15) \$48,570,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for the Advanced Energy Manufacturing and Recycling Grant Program, as authorized under section 40209 of division D of such Act.

(16) \$281,878,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for the Carbon Utilization Program, as authorized under section 969A of the Energy Policy Act of 2005 (42 U.S.C. 16298a), as amended by section 40302 of division D of the Act.

(17) \$80,710,941 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for the Front-End Engineering and Design, Carbon Capture Technology Program, as authorized under section 962 of the Energy Policy Act of 2005 (42 U.S.C. 16292), as amended by section 40303 of division D of the Act.

(18) \$588,000,000 from unobligated balances made available for fiscal years 2022 through 2023 in the "Carbon Dioxide Transportation Infrastructure Finance and Innovation Program Account" provided for the Carbon Dioxide Transportation Infrastructure Finance and Innovation Program, as authorized by subtitle J of title IX of the Energy Policy Act of 2005 (42 U.S.C. 16181 et seq.), as amended by section 40304 of division D of the Act.

(19) \$1,738,998,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for Carbon Storage Validation and Testing, as authorized under section 963 of the Energy Policy Act of 2005 (42 U.S.C. 16293), as amended by section 40305 of division D of the Act.

(20) \$2,265,677,055 from unobligated balances made available for fiscal years 2022 through 2026 in the "Fossil Energy and Carbon Management" account provided for Regional Direct Air Capture Hubs, as authorized under section 969D of the Energy Policy Act of 2005 (42 U.S.C. 16298d), as amended by section 40308 of division D of the Act.

(21) \$3,080,175,143 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for Regional Clean Hydrogen Hubs, as authorized under section 813 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(22) \$91,726,546 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for the Clean Hydrogen Technology Recycling Research, Development, and Demonstration Program, as authorized under section 815 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(23) \$80,869,157 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for activities for the Clean Hydrogen Electrolysis Program, as authorized under section 816 of the Energy Policy Act of 2005 (42 U.S.C. 16151 et seq.), as amended by section 40314 of division D of the Act.

(24) \$76,161,628 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities under section 242 of the Energy Policy Act of 2005 (42 U.S.C. 15881), as amended by section 40331 of division D of the Act.

(25) \$13,081,316 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities under section 243 of the Energy Policy Act of 2005 (42 U.S.C. 15882), as amended by section 40332 of division D of the Act.

(26) \$494,078,894 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for activities for Hydroelectric Incentives, as authorized under section 247 of the Energy Policy Act of 2005 (Public Law 109–58; 119 Stat. 674), as amended by section 40333 of division D of the Act.

(27) \$1,304,400 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for activities for the Pumped Storage Hydropower Wind and Solar Integration and System Reliability Initiative, as authorized under section 3201 of the Energy Policy Act of 2020 (42 U.S.C. 17232), as amended by section 40334 of division D of the Act.

(28) \$140,373,775 from unobligated balances made available for fiscal years 2022 through 2026 in the "Office of Clean Energy Demonstrations" account provided for the Clean Energy Demonstration Program on Current and Former Mine Land, as authorized under section 40342 of division D of such Act.

(29) \$39,966,440 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Energy Efficiency Revolving Loan Fund Capitalization Grant Program, as authorized under section 40502 of division D of such Act.

(30) \$31,220,931 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Energy Auditor Training Grant Program, as authorized under section 40503 of division D of such Act.

(31) \$54,139,207 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for grants for implementing of updated building energy codes, as authorized under section 309 of the Energy Conservation and Production Act (42 U.S.C. 6831 et seq.), as amended by section 40511(a) of division D of the Act.

(32) \$360,111 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Building, Training, and Assessment Centers, as authorized under section 40512 of division D of such Act.

(33) \$1,204,985 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Career Skills Training, as authorized under section 40513 of division D of such Act.

(34) \$10,000,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Industrial Research and Assessment Centers, as authorized under subsections (a) through (h) of section 457 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17111 et seq.), as amended by section 40521(b) of division D of the Act.

(35) \$230,730,000 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Industrial Research and Assessment Center Implementation Grants, as authorized under section 457(i) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17111 et seq.), as amended by section 40521(b) of division D of the Act.

(36) \$3,663,411 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Manufacturing Leadership program, as authorized under section 40534 of division D of such Act.

(37) \$199,580,583 from unobligated balances made available for fiscal years 2022 through 2026 in the "Energy Efficiency and Renewable Energy" account provided for Grants for Energy Efficiency Improvements and Renewable Improvements at Public School Facilities, as authorized under section 40541 of division D of such Act.

(38) \$2,765,221 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Energy Efficiency Materials Pilot Program, as authorized under section 40542 of division D of such Act.

(39) \$191,168,495 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Weatherization Assistance Program, as authorized under part A of title IV of the Energy Conservation and Production Act (42 U.S.C. 6861 et seq.).

(40) \$269,983,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Energy Efficiency and Conservation Block Grant Program, as authorized under section 542(a) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17152(a)), as amended by section 40552 of division D of the Act.

(41) \$183,168,742 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Assisting Federal Facilities with Energy Conservation Technology Grant Program, as authorized under section 546(b) of the National Energy Conservation Policy Act (42 U.S.C. 8256(b)).

(42) \$8,481,918 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Extended Product System Rebates, as authorized under section 1005 of the Energy Act of 2020 (42 U.S.C. 6311 note; Public Law 116–260).

(43) \$9,017,411 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for Energy Efficient Transformer Rebates, as authorized under section 1006 of the Energy Act of 2020 (42 U.S.C. 6317 note; Public Law 116–260).

(44) \$12,455,768 from unobligated balances in the "Fossil Energy and Carbon Management" account provided for Orphaned, Abandoned, or Idled Wells on Federal Land Activities, as authorized in section 349(b)(2) of the Energy Policy Act of 2005 (42 U.S.C. 15907(b)(2)), as amended by section 40601 of division D of the Act.

(45) \$133,938,332 from unobligated balances made available for fiscal years 2022 through 2025 in the "Office of Clean Energy Demonstrations" account provided to carry out the Energy Storage Demonstration Projects Pilot Grant Program, as authorized under section 3201(c) of the Energy Act of 2020 (42 U.S.C. 17232(c)).

(46) \$51,228,570 from unobligated balances made available for fiscal years 2022 through 2025 in the "Office of Clean Energy Demonstrations" account provided to carry out the Long-Duration Demonstration Initiative and Joint Program, as authorized under section 3201(d) of the Energy Act of 2020 (42 U.S.C. 17232(d)).

(47) \$503,913,000 from unobligated balances made available for fiscal years 2022 through 2023 in the "Fossil Energy and Carbon Management" account provided for Critical Material Supply Chain Research Facility, as authorized under section 7002(h) of the Energy Act of 2020 (30 U.S.C. 1606(h)).

(48) \$396,400,521 from unobligated balances made available for fiscal years 2022 through 2025 in the "Office of Clean Energy Demonstrations" account provided to carry out the Carbon Capture Large-Scale Pilot Projects, as authorized under section 962(b)(2)(B) of the Energy Policy Act of 2005 (42 U.S.C. 16292(b)(2)(B)).

(49) \$1,463,529,736 from unobligated balances made available for fiscal years 2022 through 2025 in the "Office of Clean Energy Demonstrations" account provided for the Carbon Capture Demonstration Projects Program, as authorized under section 962(b)(2)(C) of the Energy Policy Act of 2005 (42 U.S.C. 16292(b)(2)(C)).

(50) \$6,621,362 from unobligated balances in the "Fossil Energy and Carbon Management" account provided for Precommercial Direct Air Capture Technologies Prize Competitions, as authorized under section 969D(e)(2)(A) of the Energy Policy Act of 2005 (42 U.S.C. 16298d(e)(2)(A)).

(51) \$66,675,237 from unobligated balances in the "Fossil Energy and Carbon Management" account provided for Commercial Direct Air Capture Technologies Prize Competitions, as authorized under section 969D(e)(2)(B) of the Energy Policy Act of 2005 (42 U.S.C. 16298d(e)(2)(B)).

(52) \$3,691,973 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities as authorized under section 634 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17213).

(53) \$6,320,729 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities as authorized under section 635 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17214).

(54) \$2,218,846 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the National Marine Energy Centers, as authorized under section 636 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17215).

(55) \$25,117,220 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 615(d) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17194(d)).

(56) \$16,020,974 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities for the Wind Energy Technology Program, as authorized under section 3003(b)(2) of the Energy Act of 2020 (42 U.S.C. 16237(b)(2)).

(57) \$27,894,813 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Wind Energy Technology Recycling Research, Development, and Demonstration Program, as authorized under section 3003(b)(4) of the Energy Act of 2020 (42 U.S.C. 16237(b)(4)).

(58) \$2,857,115 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 3004(b)(2) of the Energy Act of 2020 (42 U.S.C. 16238(b)(2)).

(59) \$3,504,000 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for carrying out activities authorized under section 3004(b)(3) of the Energy Act of 2020 (42 U.S.C. 16238(b)(3)).

(60) \$4,224,609 from unobligated balances in the "Energy Efficiency and Renewable Energy" account provided for the Solar Energy Technology Recycling Research, Development, and Demonstration Program, as authorized under section 3004(b)(4) of the Energy Act of 2020 (42 U.S.C. 16238(b)(4)).

(61) \$8,768,979 from unobligated balances made available for fiscal years 2022 through 2025 in the "Office of Clean Energy Demonstrations" account provided for Industrial Emission Demonstration Projects, as authorized under section 454(d)(3) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17113(d)(3)).

SEC. 309. (a) None of the funds made available by this Act may be used by the Secretary of Energy to award any grant, contract, cooperative agreement, or loan of \$10,000,000 or greater to an entity of concern as defined in section 10114 of division B of Public Law 117–167.

(b) The Secretary shall implement the requirements under subsection (a) using a risk-based approach and analytical tools to aggregate, link, analyze, and maintain information reported by an entity seeking or receiving such funds made available by this Act.

(c) This section shall be applied in a manner consistent with the obligations of the United States under applicable international agreements.

(d) The Secretary shall have the authority to require the submission to the agency, by an entity seeking or receiving such funds made available by this Act, documentation necessary to implement the requirements under subsection (a).

(e) Chapter 35 of title 44, United States Code (commonly known as the "Paperwork Reduction Act"), shall not apply to the implementation of the requirements under this section.

(f) The Secretary and other Federal agencies shall coordinate to share relevant information necessary to implement the requirements under subsection (a).

SEC. 310. (a) Subject to subsection (b), none of the funds made available to the Department of Energy in this or any other Act, including prior Acts and Acts other than appropriations Acts, may be used to pay the salaries and expenses of any contractor detailed to a Congressional Committee or Member Office or to the Executive Branch for longer than a 24-month period, to perform a scope of work, or participate in any matter, with the intent to influence decisions or determinations

regarding a Department of Energy National Laboratory, or participate in any matter that may have a direct and predictable effect on the contractor's employer or personal financial interest: Provided, That with respect to contractors detailed to a Congressional Committee or Member Office or to the Executive Branch as of the date of enactment of this Act, the initial 24-month period described in this subsection shall be deemed to have begun on the later of the date on which such contractor was detailed or the date that is 12 months before the date of enactment of this Act.

(b) For the purposes of this section, the term "contractor" is defined to mean any contracted employee of a Department of Energy National Laboratory, as defined by section 2 (3) of the Energy Policy Act of 2005 (42 U.S.C. 15801).

TITLE V—GENERAL PROVISIONS

SEC. 501. None of the funds appropriated by this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C. 1913.

SEC. 502. (a) None of the funds made available in this Act may be used to maintain or establish a computer network unless such network blocks the viewing, downloading, and exchanging of pornography.

(b) Nothing in subsection (a) shall limit the use of funds necessary for any Federal, State, Tribal, or local law enforcement agency or any other entity carrying out criminal investigations, prosecution, or adjudication activities.